

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instru s on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection</i>		5. LEASE DESIGNATION AND SERIAL NO. <i>LC-030133A</i>	
2. NAME OF OPERATOR <i>Conoco Inc.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>		7. UNIT AGREEMENT NAME <i>South Eunice Unit</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <i>At surface</i> <i>1980' FSL & 660' FEL - Unit Letter I</i>		8. FARM OR LEASE NAME <i>South Eunice Unit</i>	
14. PERMIT NO. <i>30-025-09194</i>		9. WELL NO. <i>43</i>	
15. ELEVATIONS (Show whether DP, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>MIRU / Eunice Seven</i>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>29-22 S-36 E</i>	
		12. COUNTY OR PARISH <i>Lea</i>	
		13. STATE <i>NM</i>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) <i>Modify Injection Profile</i> ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)

1. MIRU. Pressure test backside to 500 psi for 30 mins.
2. Clean out to 3828'.
3. Run CSG scraper to 3700'.
4. Run caliper from 3828'-3500'.
5. G-1H w/ cement dump bailer & dump 3 sk of class "C" cement w/ 2% CaCl₂ to plug well back from 3828'-3800'. Wait on cement 1 hr & tag cement top at 3800'. POOH.
6. Perf interval 3767'-70' w/ 4 JS PF for total of 12 shots. Perf interval 3693'-98', 3706'-20', 3744'-54' & 3784'-88' w/ 2 JS PF for total of 66 shots. POOH.
7. Dump 15 ft³ of 12/20 sand down CSG to plug well back from 3800'-3690'. G-1H w/ bailer & tag top of sand at 3690'. If top of sand is below 3690', dump add'l sand. If top of sand is above 3690'.

18. I hereby certify that the foregoing is true and correct

SIGNED *DF FINNEY*

TITLE *Administrative Supervisor*

DATE *12/9/87*

(This space for agency or State office use)

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE *12-18-87*

*See instructions on Reverse Side

Subject to
Like Approval
by State

Section 1063, Chapter 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6)