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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fed. ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LC-030133(A)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Int. Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>43</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>repair casing leak</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 11/21/85. Press. test csg to 500 psi, would not hold
- ② Set RBP @ 3592', isolated leak between 1021' and 1051'
- ③ Pumped 250 sxs class "C" w/ 2% CaCl<sub>2</sub>. Displaced w/ 22 bbls TFW.
- ④ Tag cmt @ 856'. Drill out to 1038'. Circ. sand off RBP & POOH.
- ⑤ Circ. 90 bbls pkr fluid & set pkr @ 3592'
- ⑥ Press. test csg to 500 psi for 30 min. w/ no leak off
- ⑦ Rig down on 11/27/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Chappell TITLE Administrative Supervisor DATE 1-16-86

ORIGINAL SIGNED BY JOHN DEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1986

NMCCD-Hobbs