

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Olsen Oils, Inc. Lease Emery King

Well No. SE #2 Unit Letter I S 1 T 233 R 36E Pool Langlie Mattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit I S 1 T 233 R 36E

Authorized Transporter of Oil or Condensate Permian Oil Company

Address P. O. Box 4197 Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Corporation

Address Hartelville, Oklahoma
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11th day of August 19 59

By Alvey Watson
Title Engineer

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company Olsen Oils, Inc.

By _____

Address Box 691

Title _____

Jal, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Olsen Oils, Inc.		Address Box 691 Jal, New Mexico				
Lease Emery King	Well No. SE #2	Unit Letter I	Section 1	Township 23S	Range 36E	
Date Work Performed 8-2 to 8-6-59	Pool Langlie Mattix			County Lin		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-2-59 TD 3757' Ran 3740' J-55 15.5# amls. Longstar Casing set at 3750'. Cemented with 550 sxs. 50-50 Pozmix Cement and 50 sxs. Latex. Plug down 11:20 A.M. 8-2-59 W.O.C.

8-4-59 Tested Casing with 3500# O.K.

8-5-59 Logged well. Cement top 1350'. Perforated 3626-32 3644-64 3672-90 3702-06 3710-22 4 shots/ft.

8-6-59 Fraced well with 24,000 gal. lease oil and 24,000 sand.

Witnessed by Dewey Watson	Position Engineer	Company Olsen Oils, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Dewey Watson</i>	Name <i>Dewey Watson</i>
Title	Position Engineer
Date	Company Olsen Oils, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION

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Lease Emery King SE	Well No. 2	Unit Letter	Section 1	Township 23S	Range 36E
Date Work Performed	Pool Langlie Mattix		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 2:30 P.M., 7-20-59 Drilled to 320' TD Ran 300.37' 8 5/8" 24# J-55 8rd casing set at 312.37'. Cemented with 200 sxs. Reg. Neat, Cement circulated to surface. Plug down 11:30 P.M. 7-20-59 W.O.C. 24 hrs. Tested casing with 1,000# 11:30 P.M. 7-21-59 No Pressure drop. Drilling 570' 6:00 A.M. 7-21-59.

Witnessed by Dewey Watson	Position Engineer	Company Olsen Oils, Inc.
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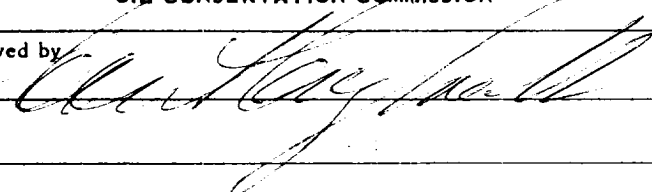
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OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Dewey Watson		
Title	Position Engineer		
Date	Company Olsen Oils, Inc.		