

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Doyle Hartman P. O. Box 10426 Midland, Texas 79702-7426		² OGRID Number 6473
		³ Reason for Filing Code AO, Effective 5/29/00
⁴ API Number 30 - 0 25-09197	⁵ Pool Name Langlie Mattix SR/EN/GB	⁶ Pool Code 37240
⁷ Property Code 19075	⁸ Property Name Emery King SE	⁹ Well Number 4

II. ¹⁰ Surface Location

UI or lot no. O	Section 1	Township 23S	Range 36E	Lot Idn	Feet from the 990	North/South Line South	Feet from the 1650	East/West line East	County Lea
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Fee	¹³ Producing Method Code P	¹⁴ Gas Connection Date 06/30/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	Phillips Pipe Line Co. 4001 Penbrook St. Odessa, Texas 79762	1369610	O	Unit I, Section 1, T-23-S, R-36-E
20809	Sid Richardson 201 Main Fort Worth, Texas 76102	1369630	G	Unit O, Section 1, T-23-S, R-36-E

IV. Produced Water

²³ POD 1369650	²⁴ POD ULSTR Location and Description I-1-23S-36E
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V. Well Completion Data

²⁵ Spud Date 09/20/59	²⁶ Ready Date 05/28/00	²⁷ TD 3757'	²⁸ PBTD 3753'	²⁹ Perforations 3642'-3726'	³⁰ DHC, DC, MC 4.950"
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8", 24#	³³ Depth Set 307'	³⁴ Sacks Cement 200 + 175 = 375		
7-7/8"	7", 23# & 20#	718'	880 (circ + sqz)		
7-7/8"	5-1/2", 15.5# L	610'-3756'	600 (TOC @ 1000')		

VI. Well Test Data

³⁵ Date New Oil 05/29/00	³⁶ Gas Delivery Date 06/30/00	³⁷ Test Date 06/06/00	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure ---	⁴⁰ Csg. Pressure 3.5 psi
⁴¹ Choke Size 0.250" plate	⁴² Oil 9.4	⁴³ Water 11.5	⁴⁴ Gas 18	⁴⁵ AOF ---	⁴⁶ Test Method Orifice Test

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tricia Barnes*

Printed name: Tricia Barnes

Title: Production Analyst

Date: 06/16/00

Phone: 915-684-4011

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date