

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbl at 60° Fahrenheit.

Jal., New Mexico  
(Place)

11-9-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Oils, Inc.  
(Company or Operator)

Emery King SE  
(Lease)

Well No. 5, in NW SE 1/4 SE 1/4,

P  
Unit Letter

Sec. 1, T. 23S, R. 36E, NMPM., Langlie Mattix Pool

Lea

County. Date Spudded. 10-19-59

Date Drilling Completed 10-31-59

Please indicate location:

Elevation 3395.5 GL Total Depth 3745' PBD 3742'

Top Oil/Gas Pay 3405.5 DF Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3620-30 3638-46 3650-52 3666-92 3698-3728

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3744' Depth \_\_\_\_\_ Tubing 3516'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls water in 5 hrs, \_\_\_\_\_ min. Choke Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,000 gal Lease Oil + 23,000 gal sd. 70 Ball Sealers

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 500 Press. 120 oil run to tanks 11-9-59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks:

Top Cement 1160'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Olsen Oils, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Lawrence Watson  
(Signature)

By: \_\_\_\_\_

Title: Engineer

Title \_\_\_\_\_

Send Communications regarding well to:

Name Olsen Oils, Inc.

Address Box 691 Jal., New Mexico