

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30 025 09200
⁴ Property Code 10976	⁵ Property Name KING -C-	⁶ Well No. 2

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	1	23S	36E		330	NORTH	2310	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 JALMAT TANSILL YT 7 RVRS (PRO GAS)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code G	¹³ Rotary or C.T.	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3427' D.F.
¹⁶ Multiple No	¹⁷ Proposed Depth	¹⁸ Formation JALMAT	¹⁹ Contractor PRIDE	²⁰ Spud Date 9/3/96

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	22.7#	360'	250	
7-7/5"	5-1/2"	14#	3720'	250	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU. Install BOP and tOH with production equipment. Clean out wellbore.
2. Set CIBP @ 3522' and cap with 35' cement. Re-classify Langlie Mattix zone to TA status.
3. Perforate Jalmat Tansill YT 7 Rivers Queen interval on 3100'-3350' (selectively).
4. Fracture stimulate new perforations.
5. Return well to production and place on test.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Paula S. Ives

Title Engineering Assistant

Date 8/1/96

Telephone 397-0432

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date AUG 05 1996

Expiration Date:

Conditions of Approval:
Attached ☐