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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>King "C"</b>	
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>B</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>23S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3427' DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforation of Additional Pay</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 6-5-73. Pulled rods and tubing.
- Cleaned out 5-1/2" OD casing 3700-3720'.
- Ran Gamma Ray Neutron Collar Log 3200-3720'.
- Perforated 5-1/2" OD casing with two 0.50" shots per foot as follows: Seven Rivers, 3568-3570', 3578-3582', 3588-3590', 3592-3594', 3596-3598'. Queen, 3619-3622', 3624-3626', 3632-3635'.
- Ran Gamma Ray Neutron Log and found unopen section in Queen @ 3652-3668'.
- Perforated 5-1/2" OD casing with one 0.50" shot per foot @ 3652-3668'.
- Set packer at 3344'.
- Treated Seven Rivers perms. 3568-3598' and Queen perms. 3619-3713' with 40,000 gallons gelled brine water, 40,000# 20-40 sand, 1000 gallons 15% NE acid and 10,000# rock salt in two stages.
- Pulled tubing and RTTS packer.
- Cleaned out 5-1/2" OD casing 3710-3720'.
- Perforated 5-1/2" OD casing with two 0.50" shots per foot in Seven Rivers @ 3553-3559'.
- Ran tubing and set bridge plug at 3562'.
- Set RTTS packer @ 3500'.
- Treated Seven Rivers perms. 3553-3559' with 1000 gallons 15% NE acid and 12 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued on Page 2)

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE June 20, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 15) Pulled bridge plug and packer.
- 16) Ran 36 jts. (1505') 4" OD FJ liner, set @ 1515' with packer @ 1519'.
- 17) Ran 113 jts. (3579') 2-3/8" OD EUE tubing, set @ 3589'.
- 18) Ran rods and pump.
- 19) Connected to wellhead and resumed production 6-8-73, producing 25 bbls. oil, 14 bbls. water and 76 MCF gas per day, from Seven Rivers perfs. 3553-3598' and Queen perfs. 3619-3713'.