

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE OCC
1958 AUG 8 PM 3:58

Company or Operator Shelly Oil Company Lease King "C"

Well No. 2 Unit Letter B S 1 T 238 R 36E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S 1 T 238 R 36E

Authorized Transporter of Oil or Condensate Shell Pipeline Corporation

Address Box 1598 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas being Vented

Reasons for Filing: (Please check proper box) New Well xx

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

New Well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8th day of August 1958

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By [Signature]
Title _____

By [Signature]

Title District Superintendent

Company Shelly Oil Company

Address Box 38 - Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE King "C" WELL NO. 2 UNIT B S 1 T 238 R 36E
DATE WORK PERFORMED August 3-4-5, 1958 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 115 joints (3736') of new 5 $\frac{1}{2}$ " OD 14# SR SS J-55 Casing at 3720' and cemented with 250 sacks by the Halliburton Pump & Plug Process. Plug down 10:30 A.M. August 3, 1958. W.O.C. 48 hours. Pressured up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 minutes and shut-off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date 11/1

Name [Signature]
Position District Superintendent
Company Skelly Oil Company