## STATE OF NEW MEXICO

## NT EN

AGY AND MINERALS D	EPAF	TME		
NO. OF COPIES SCEENES	T			
DISTRIBUTION				
SANTA FE				
FILE				
U.3.0.5.				
LAND OFFICE				
OPERATOR				
	SU	SHINDR		

## OIL CONSERVATION DIVISION

Form C-103 Revised 10-1-78

P. O. BOX 2088

NANIA / E	SANTA FE, NEW MEXICO 87501	•				
FILE	3-NMOCD-Lea County /- B8 -Fn2 · Tech ·	5a. Indicate Type of Lease				
U.3.0.5.	1-P <b>B</b> -Engineer	State Fee X				
LAND OFFICE		5. State Otl & Gas Lease No.				
PERATOR	1-File	5. State Off & Gas Lease No.				
	1-1116					
	SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE	THIS FORM FOR PROPOSALS TO GRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR FERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
1.		7. Unit Agreement Name				
OIL X	GAS OTHER-					
2. Name of Operator	WILL STATE	8. Farm or Lease Name				
Gettv	Oil Company	wine Hall				
		King "C"				
3. Address of Operate	or 720 Hobbs Nov MEvico 98240					
P.O. 1	Box 730 Hobbs, New MExico 88240	3				
4. Location of Well		10. Field and Pool, or Wildcat				
	G 1780 North 2010	Langlie Mattix				
UNIT LETTER	FEET FROM THE LINE AND FEET FROM					
	320 365					
THE East	LINE, SECTION 1 TOWNSHIP 23S RANGE 36E NMPM.					
~~~~~~~~~	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
HHHHH	15. E. Levation (Show whether Dr., R1, OR, etc.)	, , , , , , , , , , , , , , , , , , ,				
		Lea				
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data				
		REPORT OF:				
	NOTICE OF INTENTION TO					
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
PERFORM REMEDIAL		PLUG AND ABANDOHMENT				
FEMPORABILY ABAND		PEUG AND ABANDONMENT				
PULL OR ALTER CASH	NG CHANGE PLANS CASING TEST AND CEMENT JQB	•				
	OTHER					
OTHER		•				
17. Describe Propos	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propo				
work) SEE RUL						
12/30/81	Rigged up DA&S. Pulled rods & tbg. Ran bit & csg scrapper					
1/1/82	Cleaned out w/sand pump 3685-3720'. Ran pkr and tbg to 3459'.					
1/4/82	Ran tbg to 3710'. Spot 500 gals 15% acid. Perf 3589-3710'	. Set pkr @ 3519'.				
	Hall. Frac w/60,000 gals cross-link gel 2% KCL, 25,000#, 20	-40 sand, 50,000#,				
	10-20 sand, 2150# salt, 2150# benzoic flakes, 5 stages, flu					
	1800#, Min 1080#, Rate 20 BPM, ISIP 990#, 15 min 540#, 1415					
1 /5 /02	Pulled the & pkr, Ran sand pump tag @3710'. Ran 118 jts (3					
1/5/82		044 / 2 3/0 CD9.				
	SN @ 3653'.					
1/6/82	Ran 2" x 1 1/2" x 15' pump. Set @ 3653'. Rigged down. Pu	mping & testing.				
1/14/82	POB 24 hrs, 11 x 42, 49 BO, 1 BW 1348 to go. 12 mcf.					

18. I hereby certi	fy that the information above is true and complet	e to the b	est of my knowledge and belief.		
#16HED	Dell Cape	TITLE _	Area Superintendent	DATE	2/1/82
GB	ale Ry Crockett	<del></del>		File	<u> </u>
APPROVED BY		TITLE_		DATE	
CONDITIONS OF	APPROVAL, IF ANYI				

	3-NMOCD 1 C				Form C-103		
1-RH-En neer				Supersedes Old			
DISTRIBUTION	1-CM-Foreman	100 60 600	EDV1 TION CO	C-102 and C			
AHTAFE	1-FileNEW MEX	ICO OIL CONS	ERVATION COMMISSI	UN	Effective 1-1	1-65	
11.0					5a. Indicate Ty	m of Lexico	
U.5.G.S.					· -		ce X
LAND OFFICE					State		
CPERATOR					5, State Off & G	ios Lenne No.	
<u></u>	;					V	
SUNION SUNION SON TON TON TON TON TON TON TON	Y HOTICES AND F	SEPORTS ON		evoja.			
1.					7. Unit Agreens	nt Name	
Z. Name of Operator	отнен-				6, Ferm or Leas	se Name	
Getty Oil Company					King "C"	1	
3. Address of Operator					9. Well No.		
P. O. Box 730 Hobbs,	New Mexico 88	3240			3		
4. Lecation of Well	700				10. Field and Fool, or Wildest		
UNIT LETTERG	780 FEET FROM T	"E North	LINE AND	FEET FROM	Langlie	Mattix	77177
East	1	235	ે. 36⊽				
THE LINE, SECTIO	n Ton	HSHIP	RANGE 36E	NMPH.			
THITTITITITITI	15. Elevetic	a (Show whether	DF, RT, GR, ctc.)		12. County		1777
		·	•		Lea		
	Language Pour T	'a Indiana N	atura of Marina D.	opers or Oth	or Data		
NOTICE OF IN	• • •	o maicate N	ature of Notice, Re	•	REPORT OF	·:	
		ND ABARDON	REMEDIAL WORK	:	<b>A</b> lte	RING CASING	$\Gamma$
PERFORM REMEDIAL WORK XX	PLUG A	RD XBARDOR	COMMENCE DRILLING OPE	, † <del>-</del> -		AND ABARDONN	est 🗂
TEMPORARILY ABANDON			CASING TEST AND CEMEN	77	7200	AKD ADANOONA	اسما
PULL OR ALTER CASING	CHANGE	PLANS	OTHER			•	· [7
		- [	VINER ,				
OTHER							
17. Describe Proposed or Completed Op-	erations (Clearly state	all pertinent dete	ils, and give pertinent d	etes, including	estimuted date of	starting ony )	propused
work) SEE RULE 1103.		,					
l) Rig up pulling unit	and pull rods	and pump.					
2) Install BOP and pull	tubing.						
3) GIH with bit and scr	apper and clea	n to 3710.					
4) GIH with packer and	work string so	t packer A	3/90				
	_	_					
5) Fracture treat well	as per service	company's	recommendation.				
6) POH with packer and	work string.						
7) Check for fill with	sand line, san	d pump if r	ecessary.				
8) GIH with tubing rods	and pump. Se	t pump @ 36	46.				
9) Return well to produ	ction.						
o, notarn were to produ							
18.1 hereby certify that the information	Dame la true pui com	lete to the best o	I'my knowledge and belie	<u> </u>			
18. I hereby certify that the information	noste is true and comp	10 1110 00 00	a my mark areally make well.				
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SICHER	ACL	TITLE Are	a Superintenden		DATE		
Dale R. Crockett,			•	1			
1 0.17 000	15 ( CERE				nare		1
APPHOYED BY	****	TITLE			UATE		
CONDITIONS OF APPROVAL, IF ANYI	, <sup>(A)</sup>						