

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 7 51 Hobbs, New Mexico
(Address)

LEASE King "C" WELL NO. 4 UNIT H S 1 T 23 S R 36 E
DATE WORK PERFORMED 1/30,31; & 2/1/1959 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 113 joints (3727') of New 5 $\frac{1}{2}$ " OD 14# 8R SS J-55 Casing at 3710' and cemented with 250 sacks by the Halliburton Pump & Plug Process. Plug down 1:45 P.M. January 30, 1959. W.O.C. 48 hours. Pressured up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 minutes and shut-off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE King "C" WELL NO. 4 UNIT H S 1 T 23 S R 36 E

DATE WORK PERFORMED Jan. 22, 23, 24-59 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 9 joints (279') of New 8-5/8"OD 32# 8R SS J-55 Casing and 3 joints (92') of New 8-5/8"OD 24# 8R SS J-55 Casing at 375' and cemented with 200 sacks by the Halliburton Pump & Plug Process. Cement circulated to the surface. Plug down mid-night January 22, 1959. W.O.C. 24 hours. Pressured up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 minutes and shut-off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title _____

Position District Superintendent

Date _____

Company Skelly Oil Company