Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY		Skelly	Oil Company	185	Bo	<b>x 38</b>	~ug 1	51	Hob	bs, Ne	w M	exic	30		
_				(Ad	dress)				-						
LEASE	King	n C <b>n</b>	WELL	NO.	4	UNIT	H	<u> </u>	1	T	23	S	R	36	E
DATE WOR	KPEI	RFORM	ED1/30,31;	& 2/1	/1959	POOL	I	angl	1e-1	attix					<u></u> .
This is a Re	eport	of: (Ch	eck appropr	iate	block)	x	R	esul	ts of	Test	of	Cas	sing	Shu	t-off
Be	ginnın	g Drill	ing Operatic	ns			]r	eme	dial	Work					
Ph	ıgging	{						ther						· .	

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 113 joints (3727') of New 52"OD 14# SR SS J-55 Casing at 3710' and cemented with 250 sacks by the Halliburton Pump & Plug Process. Plug down 1:45 P.M. January 30, 1959. W.O.C. 48 hours. Pressured up to 1000# for 30 minutes and casing tested 0K. Drilled out cement plug and pressured up to 1000# for 30 minutes and shut-off tested 0K.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY					
Original Well	Data:								
DF Elev	TD	PBD	Prod. Int	Comj	pl Date				
Tbng. Dia	Tbng De	epth	Oil String Dia	Cil Stri	ing Depth				
Perf Interval	(s)								
Open Hole Inte	erval	Pr	oducing Formation	(s)					
RESULTS OF	WORKOVE	R:		BEFORE	AFTER				
Date of Test									
Oil Production	n, bbls. per	day							
Gas Productio	n, Mcf per	day							
Water Product	tion, bbls.	per day							
Gas~Oil Ratio	, cu. ft. pe	r bbl.							
Gas Well Pote	ntial, Mcf	per day							
Witnessed by									
				· · · · · · · · · · · · · · · · · · ·	pany)				
OIL CONS	SERVATION	COMMISSI		and complete	ormation given to the best of				
Name_	Hu	60/1	Name	1 11 Jan	in th				
Title		<del>*                                    </del>	Position D	Position District Superintendent					
Date	V			Company Skelly 011 Company					

						]	Form	C-1	03	
NEW MEXIC						(1	Revis	ed 3	-55)	
NEW MEXIC MISCE	LLANEOUS R	LRVA REPO	RTS ON	WELI	510N .S	70383	0FF)	CE 0.	CC	
(Submit to appropriate				imiss			= AM	2 :	55	
COMPANY Skelly 011 0		Box dress		••••• <del>••</del> •	Hobb	s, New	Mexi	<u>co</u>		un -
	(		/							
LEASE King "C"	WELL NO.	4	UNIT	H S	1	Т	23	S R	36 I	
DATE WORK PERFORMED	Jan. 22, 23,	24 <b>-5</b>	9 POOL	Lar	glie-	Mattix				-
This is a Report of: (Check	appropriate	block	) II	Resu	ts of	Test	of Ca	sing	Shut-c	= >ff
Beginning Drilling	Operations			Reme	di <b>al</b> '	Work				
Plugging				Other						-

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 9 joints (279') of New 8-5/8"OD 32# 8R SS J-55 Casing and 3 joints (92') of New 8-5/8"OD 24# 8R SS J-55 Casing at 375' and cemented with 200 sacks by the Halliburton Pump & Plug Process. Cement circulated to the surface. Plug down mid-night January 22, 1959. W.O.C. 24 hours. Pressured up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 minutes and shut-off tested OK.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS C	NLY				
Original Well	Data:		-					
DF Elev.	TD	PBD	Prod. Int	Com	pl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Cil Str	ing Depth			
Perf Interval	(s)			,				
Open Hole Inte	erval	Pro	oducing Formatic	on (s)				
RESULTS OF	WORKOVE	R:		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day		· · · · · · · · · · · · · · · · · · ·				
Gas Productio	n, Mcf per	day						
Water Product	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. per	bbl.						
Gas Well Pote	ntial, Mcf p	er day			- <u></u>			
Witnessed by_								
				(Company)				
OIL CONS	ERVATION	COMMISSIC		ertify that the info ue and complete				
Name		he /	Name	ige.	schare-			
Title		fil.	Position	- it - Citizentar	District Superintendent			
Date		<u> </u>	Company	Skelly Oil Compa	·····			