

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address BARGO PETROLEUM CORPORATION 700 Louisiana St., Suite 3700, Houston, TX 77002		² OGRID Number 186468
⁴ API Number 30 025 09203		³ Reason for Filing Code CH 5-1-00
⁷ Property Code 10976 26711	⁵ Pool Name Jaimat TansillYates 7 Rivers Queen (Pro Gas)	⁶ Pool Code 79240
	⁸ Property Name KING -C-	⁹ Well No. 5

¹⁰ Surface Location									
Ul or lot no A	Section 1	Township 23S	Range 36E	Lot.Idn	Feet From The 1123	North/South Line NORTH	Feet From The 990	East/West Line EAST	County LEA

¹¹ Bottom Hole Location									
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/6/59	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

^{III} Oil and Gas Transporters				
¹⁸ Transporter OGRID 020667	¹⁹ Transporter Name and Address EQUILON PIPELINE LLC	²⁰ POD 2480610	²¹ O/G O	²² POD ULSTR Location and Description UNIT LETTER A, SEC.1, 23S, 36E LEA, NM.
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2480630	G	

^{IV} Produced Water	
²³ POD 2490750	²⁴ POD ULSTR Location and Description

^V Well Completion Data				
²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTD	²⁹ Perforations
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	

^{VI} Well Test Data					
³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Paul E. Cameron</i> Printed Name Paul Cameron Title Agent Date 3/28/00 Telephone 713-236-9792		OIL CONSERVATION DIVISION Approved By: _____ Title: _____ Approval Date: _____	
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator TEXACO EXPLORATION & PRODUCING 022351 Previous Operator Signature <i>Russell Pool</i> Printed Name <i>Russell Pool</i> Title <i>SR. ENGR.</i> Date <i>3/22/00</i>			

District I - (505) 393-6161
PO Box 1989
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0036

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE
APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I. Operator: Texaco Exploration & Production Inc OGRID #: 022351

Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240

Contact Party: Paula Ives Phone #: (505) 397-0432

II. Name of Well: King "C" #5 API #: 30 025 09203
Location of Well: Unit Letter A, 1123 Feet from the North line and 990 feet from the East

Section 1, Township 23S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 01-10-96
Date Workover Procedures were Completed: 01-23-96

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Langlie Mattix

VII. AFFIDAVIT:

State of N.M.
) ss.
County of Lea

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

RS Pool
(Name)

Senior Engineer Hobbs Operating Unit
(Title)