. O. DOA 1000, 1	DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980				State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised February 10,1994		
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District 1 - (505) 393-6161 P() Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 New Mexico Energy inerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

H - 0036

APPLICATION FOR OUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

I.	Operator:	Texaco Exploration & P	roduction	Inc	_OGRID #:	022351			
	Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240								
	Contact Party:	Paula Ives		Phone #	#: <u>(505) 397-0432</u>		_		
II.		King "C" #5 1: Unit Letter <u>A</u> , <u>112</u>				feet from the	East		
	Section _1	_, Township <u>23S</u> ,Ra	nge <u>36E</u>	_, NMPM,	Lea	County			
III.		Procedures Commenced:_ Procedures were Complete				•·····	_		

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Langlie Mattix

VII. AFFIDAVIT:

State of <u>N. M.</u>)) ss. County of <u>Lea</u>)

Russell S. Pool _____, being first duly sworn , upon oath states:

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well. Restoration Project.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

<u>Senior Engineer Hobbs Operating Unit</u> (Title)