

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09203
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KING -C-
8. Well No.	5
9. Pool Name or Wildcat	Jalmat TansillYates 7 Rivers Queen (Pro Gas)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3303 GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A : 1123 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 1 Township 23S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3303 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback Langlie Mattix, Recompl Jalmat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-10-96, MIRU. Install BOP and TOH with production equipment. Clean out wellbore.
- 1-11-96, Work on wellhead.
- Set CIBP @ 3500' and cap with 35' cement. PBTD 3465'. Test to 500 psi, OK. Run CBL-CCL-GR, then perf 5-1/2 csg guns 3074-94, 3106-37, 3150-60, 3183-99, 3208-22, 182-46" holes. RD. SDFWE.
- 1-15-96, TIH w/pkr tested to 6000#, OK. Set pkt @ 2976'.
- 1-16-96, RU, acidize w/5000gals 15% nefe HCL & 270-7/8 balls.
- 1-17-96, TIH, swab, no fluid, attempt unset pkr, pkr stuck. Unstuck pkt & POH, full of scale.
- 1-18-96, TIH w/pkr @ 2976'. Frac csg perfs, 3074-3222 w/77,658 gals 50# liear gel 50% CO2 mixed w/371,553# 12/20 sand, start testing.
- 1-19-96, testing
- 1-20-96, testing
- 1-21-96, testing, si.
- 1-22-96, Remove BOP, install wellhead, left flowing.
- 1-23-96, RDMO.
- 1-24-96 thru 3-7-96, testing.
- 3-8-96, OPT, O-BO, O-BW, 504 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/15/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: