

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 025 09203

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

KING -C-

8. Well No.

5

9. Pool Name or Wildcat

Jalmat Tansil/Yates 7 Rivers Queen (Pro Gas)

4. Well Location

Unit Letter A : 1123 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 1 Township 23S Range 36E NMPM LEA COUNTY

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

7/1/59

13. Elevations (DF & RKB, RT, GR, etc.)

3303 GL

14. Elev. Csghead

15. Total Depth

3700'

16. Plug Back T.D.

3682'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-3700'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3572'-3876'

3074'-3222'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	375'	10.25"	200	
5-1/2"	14#	3700'	6.25"	250	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3074-94, 3106-37, 3150-60, 3183-99, 3208-22. w/4" csg guns 182-.46 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3074'-3222'

5000 gal 15%, NEFE HCL & 270-7/8" b

77,658 gals 50# gel, 50% CO2, w/

371,553# 12/20 sand

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - size and type pump)

Well Status (Prod. or Shut-in)

Producing

Date of Test

3-8-96

Hours tested

24 HR

Choke Size

48/64

Prod'n For

Test Period

Oil - Bbl.

0

Gas - MCF

504

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Cliff D. Johnson

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

5/15/96

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432

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WELL API NO.	30 025 09203
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KING -C-
8. Well No.	5
9. Pool Name or Wildcat	Jalmat TansillYates 7 Rivers Queen (Pro Gas)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3303 GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A : 1123 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 1 Township 23S Range 36E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback Langlie Mattix, Recompl Jalmat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-10-96, MIRU. Install BOP and TOH with production equipment. Clean out wellbore.
- 1-11-96, Work on wellhead.
- Set CIBP @ 3500' and cap with 35' cement. PBTB 3465'. Test to 500 psi, OK. Run CBL-CCL-GR, then perf 5-1/2 csg guns 3074-94, 3106-37, 3150-60, 3183-99, 3208-22, 182- 46" holes. RD. SDFWE.
- 1-15-96, TIH w/pkr tested to 6000#, OK. Set pkt @ 2976'.
- 1-16-96, RU, acidize w/5000gals 15% nefe HCL & 270-7/8 balls.
- 1-17-96, TIH, swab, no fluid, attempt unset pkr, pkr stuck. Unstuck pkt & POH, full of scale.
- 1-18-96, TIH w/pkr @ 2976'. Frac csg perfs, 3074-3222 w/77,658 gals 50# lear gel 50% CO2 mixed w/371,553# 12/20 sand, start testing.
- 1-19-96, testing
- 1-20-96, testing
- 1-21-96, testing, si.
- 1-22-96, Remove BOP, install wellhead, left flowing.
- 1-23-96, RDMO.
- 1-24-96 thru 3-7-96, testing.
- 3-8-96, OPT, O-BO, O-BW, 504 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/15/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DEAN L. ALCOBAYADOR TITLE DISTRICT SUPERVISOR DATE JUN 21 1996

CONDITIONS OF APPROVAL, IF ANY: