

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 10976		<sup>3</sup> API Number 30 025 09203
<sup>5</sup> Property Name KING -C-		<sup>6</sup> Well No. 5

<sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	1	23S	36E		1123	NORTH	990	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 (PRO-GAS) JALMAT TANSILL YATES 7 RIVERS QUEEN					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3412' DF
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation JALMAT	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 10/10/95

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8-5/8"	24#	375'	200	CEMENT CIRC.
	5-1/2"	14#	3700'	250	2680'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texaco intends to plug back the current Langlie Mattix interval and recomplete to the Jalmat pool.

1. MIRU. Install BOP and TOH with production equipment. Clean out wellbore.
2. Set CIBP @ 3522' and cap with 35' cement. Re-classify Langlie Mattix zone to TA status.
3. Perforate Jalmat Tansill YT 7 Rivers Queen Grayburg interval on interval 3100'-3350' (selectively).
4. Fracture stimulate new perforations.
5. Return well to production and place on test.

Texaco will submit a C-104 & a C-105 upon the completion of this workover.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Plugback K

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Darrell J. Carriger

Title Engineering Assistant

Date 10/3/95

Telephone 397-0426

## OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date: NOV 02 1995

Expiration Date:

Conditions of Approval:

Attached ☐