TRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE	4	1	5a. Indicate Type of Lease
U.S.G.S.	4		State 🗍 🛛 Fee 🛣
LAND OFFICE	4		5. State Oil & Gas Lease No.
OPERATOR	]		
1.	RY NOTICES AND REPORTS ON V posals to drill or to deepen or plug bails tion for permit - " (form C-101) for such	WELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)	7. Unit Agreement Name
WELL K WELL	OTHER-		8. Farm or Lease Name
2. Name of Operator			King "C"
Skelly 011 Company			9. Well No.
3. Address of Operator P. O. Box 1351, Mid	land, Texas 79701		5
4. Location of Well			10. Field and Pool, or Wildcat
A	1123.4 FEET FROM THE North	LINE AND FEET FROM	Langlie-Mattix
	ION 1 TOWNSHIP 23S		
mmmmmm	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
		3412' DF	Lea Allilii
	Appropriate Box To Indicate Nation TO:	ature of Notice, Report or Otl SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	and treatment
OTHER			antimated does of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

- 1) Moved in pulling unit 2-6-74. Pulled rods and tubing.
- 2) Cleaned out 3599-3682'.
- 3) Perforated 5-1/2"OD casing with two 0.42" diameter shots per foot 3572-3580', 3586-3597', 3622-3633', 3638-3643', 3646-3648', 3652-3654', and 3658-3676'.
- 4) Treated Seven Rivers perfs. 3572-3580' and Queen perfs. 3652-3676' with 750 gallons of 7-1/2% N.E. acid, 60,000 gallons of gelled brine, 72,000# 10/20 sand, 1400# benzoic acid flakes.
- Ran 119 jts. 2-3/8" OD tubing (3545') set at 3555'. Ran rods and pump. 5)
- 6) Returned well to production 2-12-74 pumping Seven Rivers perfs. 3572-3597' and Queen Sand perfs. 3622-3676' for 7 barrels of oil, 85 barrels of water and no gas per day.

18. I hereby certify that the information abo (SIGNED) D. R. CIÓW D.		TITLE Lead Clerk	DATE
APPROVED BY	Orig. Stored by Joe D. Ramer Disc. C. Super	TITLE	DATE

interests the best of my knowledge and belief.

TRIBUTION FE U.S.G.S.	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee.
CPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO- USE "APPLICAT	Y NOTICES AND REPORTS ON A POSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS CK TO A DIFFERENT RESERVOIR. (PROPOSALS.)	
1. CIL GAS WELL GAS	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Skelly Oil Company			King "C"
3. Address of Operator			9. Well No.
P. O. Box 1351, Mid	land, Texas 79701		5
4. Location of Well			10. Field and Pool, or Wildcat
INTLETTER A 1.	123.4 FEET FROM THE North	1 JUNE AND 990	Langlie-Mattix
	DN TOWNSHIP238	RANGENMPM.	
	15. Elevation (Show whether D	)F, RT, GR, etc.)	12. County
	3412' DF		Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER Add perforation	ons and treat		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prior to temporary abandonment April 1, 1971, this well was producing from Seven Rivers perforations 3572-3597' and Queen perforations 3622-3676'. We propose to reperforate and treat basically the same intervals.

- (1) Move in pulling unit. Pull tubing.
- (2) Clean out below bottom perforation 3676'.
- (3) Perforate with two shots per foot 3572-3597' and 3622-3676'.
- (4) Treat perforations with 750 gallons of 7-1/2% N.E. acid, 60,000 gallons of gelled brine, 75,000# 10/20 sand, 650# benzoic acid flakes, and 650# of rock salt, in 4 stages.
- (5) Clean out frac sand.
- (6) Run production tubing, pump and rods.
- (7) Install pumping equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	D. R. Crow	Lead Clerk	January 14, 1974
	Qui și care de la care		
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROV	AL, LE ANY:		

· · · · · · · · · · · · · · · · · · ·		
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5, State Oll & Gas Lease No.
(DO NOT USE THIS FORM FOR USE "APPL:	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT	
1. OIL X GAS WELL	OTHER.	7, Unit Agreement Name
2. Name of Operator		β πm or Lease Name
Skelly 011 Company		King "C"
<ol> <li>Address of Operator</li> <li>P. O. Box 1351. Midl.</li> </ol>	and. Texas	5
4. Location of Well		Langlie Mattix (Seven
UNIT LETTER A	1123.4 FEET FROM THE NOTTH LINE AND 990 FEET FROM	Rivers & Queen)
the <b>East</b> line, se	CTION TOWNSHIP RANGE AGE NURM	$\Delta M M M M M M M M M M M M M M M M M M M$
	15. Elevation (Show whether DF, RT, GR, story	1. County
	3412' DF	Les
The Chec	k Appropriate Box To Indicate Nature of Notice, Report or Ot	h <b>er</b> Data
		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRIVENING DATE.	FLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CHIMEN / DQB	
OTHER	OTHER Temporary	Abandonment
17. Describe Proposed or Complete: work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertures states, inclusion	restructed date of starting any proposed

• . . • \*

Production on this well had declined to .5 bbls. oil per day, making it uneconomical to produce. It was shut in on April 1, 1971.

We propose temporarily abandoning the well by leaving it shut in and holding it for future additional recovery possibilities.

18. I hereby certify that the information above is true and complete to the best of my knowledge and below.

SIGNED	TITLE Dist. Adm. Coordinator	DATE <b>April 24, 1971</b>
APPROVED BY	TITLE JUPERVISOR DISTRICT	APR 28 1971



AP:: 27 1971

OIL CONSERVATION COMM. HOBBS, N. M.