

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Shelly Oil Company
(Company or Operator)

King "C"
(Leave)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 1, T. 23S, R. 36E, NMPM.

Langlie Mattix

Lee

Well is **1123.4** feet from **North** line and **990** feet from **East** line

of Section 1 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**April 28**....., 19**59** Drilling was Completed.....**May 6**....., 19**59**

Name of Drilling Contractor..... **J. C. Grain Drilling Co.**

Address.....**Dallas, Texas**.....

Elevation above sea level at Top of Tubing Head..... **3412' BP** The information given is to be kept confidential until
Not confidential
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3574' to 3612' No. 4, from.....to.....

No. 2, from 3622' to 3676' No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....**Name**.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	24 4	New	360'	Floot	--	None	Surface
5-1/2"	14 4	New	3687'	"	--	3622-3676'	Oil String
						(Intervals)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	375'	200	Halliburton	—	—
7-7/8"	5-1/2"	3700'	300	"	—	—

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 104,000 gals. lease oil and 104,000# sand.

Result of Production Stimulation **Well pumped 10 bbls. of oil in 24 hrs.**

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 1, 1959
OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which 99.9% was
was oil; % was emulsion; % water; and .1% was sediment. A.P.I.
Gravity 41°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1347'		T. Devonian		T. Ojo Alamo
T. Salt	1440'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2768'		T. Montoya		T. Farmington
T. Yates	2950'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3222'		T. McKee		T. Menefee
T. Queen	3622'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1347	1347	Sand & redbeds				
1347	1440	93	Anhydrite				
1440	2768	1328	Salt				
2768	2950	182	Anhydrite				
2950	3222	272	Sand & anhydrite				
3222	3622	400	Belemite, anhydrite & sand				
3622	3700	78	Sand & anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 2, 1959 (Date)
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name J. A. [Signature] Position or Title Dist. Supt.