

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

King "C"

Well No. **5** in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

"A" (Company or Operator)

(Lease)

Unit Letter **1**, Sec. **238**, T. **36E**, R. **36E**, NMPM, **Langlie Mattix** Pool

Lea

County. Date Spudded **April 28, 1959** Date Drilling Completed **May 6, 1959**

Please indicate location:

Elevation **3412' DF** Total Depth **3700'** FBTD **—**

Top Oil/Gas Pay **3622** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **3622-33, 3638-43, 3646-48, 3652-54 & 3658-76'**

Open Hole **—** Depth **—** Casing Shoe **3700'** Depth **3605'** Tubing

OIL WELL TEST -

Natural Prod. Test: **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Size **—** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **10** bbls. oil, **0** bbls water in **24** hrs, **—** min. Size **—** Choke

GAS WELL TEST -

Natural Prod. Test: **—** MCF/Day; Hours flowed **—** Choke Size **—**

Method of Testing (pitot, back pressure, etc.): **—**

Test After Acid or Fracture Treatment: **—** MCF/Day; Hours flowed **—**

Choke Size **—** Method of Testing: **—**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fractured with 104,000 gals. lease oil & 104,000# sand.**

Casing **—** Tubing **—** Date first new **July 1, 1959**
Press. **—** Press. **—** oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **Skelly Oil Company**

1123.4' FNL & 990' FEL

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	375	200
5-1/2"	3700	300
2"	3605'	—

Remarks: **Well pumped 10 bbls. oil in 24 hrs.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*

By: *[Signature]*

(Signature)

Title.....

Title **Dist. Supt.**

Send Communications regarding well to:

Name **Skelly Oil Company**

Address **Box 38 - Hobbs, New Mexico**