Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Form C-x0: (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Detailed account of work done, nature and quantity of materi. Set 12 jts. (361) of new 8-5/8" CD 24 82 33 j-55 casing at 37 seeks by the Halliburton Pump & Plug Process. Coment circulate at 4:00 A.M. April 29, 1979. W.O.C. 24, hrs. Pressured up to 1 casing tested CK. Drilled out coment plug and pressured up to casing tested CK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Thing. Dia Thing Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFF Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by I hereby certify that above is true and come is true and come in the control of the control	m s c	J			
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