STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA PE		I	
FILE			
V.8.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROMATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2038 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				
TEXACO Producing Inc.				
Address				
P. O. Box 728, Hobbs, New	w Mexico 88240			
		Other (Please explain)		
Resson(s) for filing (Check proper box)		Change of Operator from	Getty to	
New Well Change in Transporter of:				
Recompletion	OII Dry Gas TEXACO Producing Inc. 12/31/84		12/31/04	
X Change in Ownership	Casinghead Gas Cor	densate		
Makes a farmachin sive and				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND I	IFASF			
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
			Fee	
E.F. King	I Jalmat Tansill	laces /-nivers		
Location				
M 990	Feel From The South Line	and Feel From The	West	
Unit Letter:;	Peet From theChie			
1 1	23 Bapa 3	6 _{NMPM} , Lea	County	
Line of Section I Townsi	hip 23 Range 3	<u>, NMPM,</u>		
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to which approved copy of 1	this form is to be sent)	
	-			
	head Gas or Dry Gas A	Address (Give address to which approved copy of	this form is to be sent)	
Name of Authorized Transporter of Casing	head Gds or Dry Gds			
El Paso Natural Gas Co.		P.O. Box 1492, El Paso, TX 7	<u> </u>	
	nit Sec. Twp. Rge.	Is gas actually connected? , When		
If well produces oil or liquids,		Yes ' Unknow	n	
give location of tanks.				

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B.

(Signalwe) District Operations Manager (Tule) April 22, 1985

(Date)

OIL CONSERVATION DIVISION 19_85 APPR BY DISTRICT I SUFERVISOR TITL

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns. well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipli completed wells.

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		, say, .		
	DF NEW MEXICO INERALS DEPARTMENT			
	THALS DEPARTMENT		VATION DIVISION	
	BUTION			Farm ()))
SANTA FE			BOX 2088	Form C-103 Revised 10-1
FILE			EW MEXICO 87501	
U.3.0.5.		0+2 NMODC-Hobbs	1- Foreman CM	Sa. Indicate Type of Lease
LAND OFF		1-Engr. PB	1-BW	State Foo X
OPERATOR		l-File	1-BB	5. State Oil & Gas Lease No.
<u></u>			1-Laura Richardson	-Midland
	SUNDRY N JE THIS FORM FOR PROPOSA USE "APPLICATION ?	IOTICES AND REPORTS	ON WELLS UG BACK TO A DIFFERENT RESERVOIR AUCH PROPOSALS.)	
1. 01L WELL	GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operat	or			8. Farm or Lease Name
Getty Oil	Company	.		E.F. King
3. Address of Ope	rator			9. Well No.
P.O. Box	730, Hobbs, NM	88240		1
4. Location of Wel		· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat
UNIT LETTER	M 99	0 South South	1LINE AND990	Jalmat
	·····			
We	est	1 TOWNSHIP	23-S 36-E	NHEPM.
		10WASHIP	HANGE	- MMPM. []]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]
MIMIN	<u>MMMMMM</u>	15. Elevation (Show when	her DF, RT, GR, etc.)	12. County
ZHHHHH	HHHHHHH			Lea ()))))))
16.	Check App	topriate Box To Indicate	e Nature of Notice, Repor	t of Other Data
	NOTICE OF INTE			EQUENT REPORT OF:
••			3083	EQUENT REPORT OF:
PERFORM REMEDIA	LWORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABAN			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CA	5146	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		Ľ	OTHER	
OTHER				
17. Describe Prope work) sze Ru	csed or Completed Operati JLE 1703.	ons (Clearly state all pertinent	details, and give pertinent dates,	including estimated date of starting any propos
		red up = 6.5/8" = 0.30		an out and treat. Kill well
2	with 45 bbls, p 5 5/8" bit to 1	pull 2846', 2 7/8"]	0 rd tbg. American	an out and treat. Kill well pkr, 25 jts tail pipe, ran
6-8-82			Clean to 3450', pul	led bit
6-9-82				
0 9 02	6000 gale 7 1/	2357 . SN 23040	Western treated	open hole 3020-3450' using bbls 2% KCL and N2. Max
	3000#. Min 2800	$^{+}$ $^{+}$	- N2. Flushed W/ 30	H
	load 150 hbls	Flowed to pit for	ate 12 BPM. ISIP 12	00#, 700# in 4 min. Total 0 fluid, N_2 depleted.
C 11 C C				
6-11-82	16 hours, TP 10 production.	00#, bled off, ran s	wab, no fluid. Rigg	ed down. Placed well back or
			_	
			· .	
		•		
18. I hereby certify	that the information above	e is true and complete to the bei	it of my knowledge and belief.	
1	116. 1.			
SIGNED	CNA LAL		Area Superintendent	DATE June 14, 1982

TITLE

Orig. Signed by Les Clements Oil & Gas Insp. OVED CONDITIONS oŗ

JUN 1 7 1982

Dan	JERRY SEXTON				MAR 1	7 1009
\$1GHE0	Dale Rio Crockett D B	<u> </u>	ma <u>mea super mice</u>			
neredy te	Depillich		THE Area Superinte		DATE3/15.	/82
18. I hereby ci	ertify that the information above	is true and comple	ete to the best of my knowledge and	belief.		
	Flow back, swab, a					
8.		section 3020	' - 3450' w/ 6000 gals	5. 7½% HCL	and N2.	
6. 7.	GIH with 2 7/8" tul Set packer at + 290		ker.			
	POH with bit, DC's					
	3450' to 3020'.		-			
3. 4.			20' - 3450: Spot 555		cid from	' <u>-</u>
	tbg. GIH with bit. 450'	of drill co	llars, and 2 7/8" tbg.			
		2863' and ci	rculate hole w/ 2% kcl	water. P	OH with 2 7/8"	•
	Rig up pulling uni					
work) see	E AULE 1103.					
		ns (Clearly state a	ll pertinent details, and give pertine	nt dates, includin	ng estimated date of st	arting any proposi
OTHER						
PULL OR ALTER	R CABING	UMANGE P	OTHER			[
TEMPORARILY	75	CHANGE F	COMMENCE DRILLING	75	PLUG AND	D ABANDONMENT
PERFORM REME	EDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK			G CASING
	NOTICE OF INTEN	TION TO:		SUBSEQUEN	NT REPORT OF:	
16.		-	Indicate Nature of Notice			
		3427'		······································	Lea	AIIIIII
mm	mmmmm	15. Elevation	(Show whether DF, RT, GR, etc.)		12. County	HHHHH
THEW	Vest	1T	SHIP 23-S RANGE 36	-E NMP:	~ (()////////	
UNIT LETT	ER 1 550	FEET FROM THE	South LINE AND 990	, FEET FAC	Jalmat	<u>IIIIIIII</u>
4. Location of			South 990		10. Field and Pool	, or Wildcal
	Box 730 Hobbs, NM	88240	······································		1	00 WILL
3. Address of C		**=			E. F. King 9. Well No.	L <u>., . ,</u>
2. Name of Ope	erator y Oil Company				8. Form or Lease N	
01L		HER-				
1.	USE "APPLICATION 70	R PERMIT -** (FORM	EPEN OR PLUG BACK TO A DIFFERENT R C-101) FOR SUCH PROPOSALS.)	. <u>.</u>	7. Unit Agreement I)/////////////////////////////////////
	SUNDRY NO	TICES AND RE	PORTS ON WELLS	ESERVOIR.		
OPERAT			-		-	
LAND O		1 -	Engr PJB	l-File	5, State Oll & Gas	
FILE U.S.G.S.		0+2 -	NMOCD - P.O. Box 1980 Hobbs, NM 88240) 1-Forem	an ^{5a,} Indicate Type o State	Loase Fee X
SANTA	r E	SANTA	FE, NEW MEXICO 8750			
	RIBUTION	0.2 00	P. O. BOX 2088			Form C-103 Revised 10-1-
	MINERALS DEPARTMENT		NSERVATION DIVIS			

CONDITIONS OF APPROVAL, IF ANY

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