

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 2045  
HOBBS, NEW MEXICO

DATE December 14, 1953

TO: Tide Water Assoc. Oil Co.

Box 547, Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your E.F.King 1 1-23-36 Langmat  
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- ( ) An unorthodox location,
- ( ) Located on an unorthodox proration unit,
- ( ) Outside the boundaries of a designated pool,

it will be necessary for you to;

- ( ) Comply with the provisions of Rule 4 of Commission Order \_\_\_\_\_
- ( ) Comply with the provisions of Rule 7 of Commission Order \_\_\_\_\_
- ( ) File Form C-123

Pending further Commission action this unit will be assigned an \_\_\_\_\_ acre allowable.

**Normal 160 Acres.**

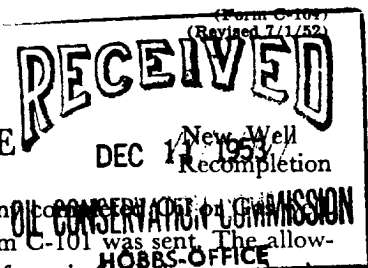
A. L. Porter, Jr.  
Proration Manager

ALP/pb

cc/ Transporter **El Paso Natural Gas**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to an oil well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 12/9/53 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator (Unit), Sec. 7, T. 23 N., R. 26 E., NMPM., Pool  
County. Date Spudded 12/1/53, Date Completed 12/1/53

Please indicate location:


Elevation 3021' D.M. Total Depth 3150', P.B.

Top oil/gas pay 3001' Prod. Form 1000

Casing Perforations: 3002' - 3050' or

Depth to Casing shoe of Prod. String 3002'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 25,000 bbls. (2053 Absolute Open Flow Potential)

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 14 1953, 19

OIL CONSERVATION COMMISSION

By H. P. Shackelford (Signature)

Title District Engineer  
Send Communications regarding well to:

Name H. P. Shackelford

Address Hobbs, New Mexico

By S. J. Stanley  
Title Engineer District 1

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
DEC 11 1953

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... El Paso Natural Gas Company ..... Lease..... 50-1 King  
Address..... Box 510 Hobbs, New Mexico ..... Box 1101 Hobbs, Texas  
(Local or Field Office) (Principal Place of Business)  
Unit..... 2 ..... Well(s) No..... 1 ..... Sec..... 1 ..... T..... 23-S ..... R..... 14-N ..... Pool..... Longford  
County..... Lea ..... Kind of Lease:..... Lease

If Oil well Location of Tanks.....

Authorized Transporter..... El Paso Natural Gas Company ..... Address of Transporter  
..... El Paso, Texas  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100% ..... Other Transporters authorized to transport Oil or Natural Gas  
from this unit are..... None .....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ ..... CHANGE IN OWNERSHIP..... ☐  
CHANGE IN TRANSPORTER..... ☐ ..... OTHER (Explain under Remarks)..... ☒

REMARKS:

This is an old well. This form is submitted since a C-104 has not previously been submitted on this well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 9th ..... day of..... December ..... 19..... 53

Approved..... Stanley ..... 19.....

OIL CONSERVATION COMMISSION

By..... Stanley .....

Title..... Chief of Division 1 .....

By..... H.P. Shackelford ..... H.P. Shackelford

Title..... Assistant Foreman .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

APR 11 1951

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report of Shut-In Press. - Gas Wells	

4/10/51

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Tide Water Associated Oil Company** **E. F. King** Well No. **1** in the \_\_\_\_\_

**SW/4 SW/4** Company or Operator **1** **1948** **36-E**, N. M. P. M.,  
 of Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, N. M. P. M.,  
**Langlie-Wattix** Field, **Lea** County.  
 Date, **4/7/51**

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In compliance with Rule 402, Rules and Regulations of the New Mexico Oil & Gas Conservation Commission, Effective January 1, 1950, the shut-in press. was taken on the above well and is listed below:

Shut-In Time - 24 hrs; Shut-In Press., psig—1119

Witnessed by **F. G. Bernard** **El Paso Natural Gas Company** \_\_\_\_\_  
 Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

day of **APR 11 1951** 19\_\_\_\_

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **H. P. Shackelford** *H. P. Shackelford*Position **District Foreman**Representing **Tide Water Associated Oil Company**

Company or Operator

My commission expires \_\_\_\_\_

Address **Drawer KK, Hobbs, New Mexico**

Remarks:

Orig. &amp; lcc-OCC

cc-Tulsa

cc-Houston

2cc-Midland (lcc-John Springer)

cc-File

APPROVED

APR 11 1951

*Ray Yarbrough*  
 Oil & Gas Inspector Name  
 Title

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