

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-09205

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
KING, E. F.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 2

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
JALMAT; TAN-YATES-7 RVRS (PRO GAS)

4. Well Location
Unit Letter L ; 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 1 Township 23S Range 36E NMPM LEA COUNTY

10. Date Spudded 5/6/96
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 5/21/96
13. Elevations (DF & RKB, RT, GR, etc.) 3425'
14. Elev. Csghead

15. Total Depth 3797'
16. Plug Back T.D. 3565'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools PRIDE
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3112'-3287' JALMAT
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL-GR-CCL
22. Was Well Cored
No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.625"	22.7#	334'	12.25"	325sx	
5.5"	15.5#	3797'	7.875"	500sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3212'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3112'-3287' W/2JSPF 126-.46" HOLES		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3112'-3287'	W/4000 GALS 15% NEFE
			W/77,868 GALS 50 FOAM CO2 W/375300#
			12/20 SAND

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
5/21/96		FLOWING					PRODUCING	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-10-96	24	OPEN		0	76	0		
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
CDJ

30. List Attachment NONE

31. I hereby certify the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/25/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432