			State	of New M	exico			Form () 103				
Submit 3 copies to Appropriate District Office		Ene	Minerals and I	Natural Re	sources Department			Form C-103 Revised 1-1-	-89			
DISTRICT		OIL	CONSERV	VATIC	DN DIVISION	WELL API NO.		·				
P.O. Box 1980, Hobbs, NN	88240	ULL		Box 2088			30-025-09205					
DISTRICT II Santa Fe, New Mexico 87504-2088							5. Indicate Type of Lease					
P.O. Box Drawer DD, Artes	ia, NM 8821	,	STATE	FEE	\boxtimes							
DISTRICT III	6. State Oil /	Gas Lease No.										
1000 Rio Brazos Rd., Aztec, NM 87410												
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)							e or Unit Agreemer	nt Name				
1. Type of Well: OIL GAS WELL WELL WELL OTHER												
2. Name of Operator	TEXACO EXF	LORAI	ION & PRODUCT	ION INC.		8. Well No.	2					
3. Address of Operator	205 E. Bende	r, HOBI	3S, NM 88240			9. Pool Name or Wildcat JALMAT: TAN-YATES-7 RVRS (PRO GAS)						
4. Well Location						F 4 F						
Unit Letter	 :	<u>19</u> 80	Feet From Th		H Line and <u>660</u>			_Line				
Section 1			ship <u>23S</u>		ange <u>36E</u> NN	/IPM	LEA_C	COUNTY				
		<u> </u>			B, RT,GR, etc.) 3425							
11.	Check A	propr	ate Box to Indi	icate Nat	ure of Notice, Repor	t, or Other [Data					
NOTICE OF	INTENTIC	N TO			SL	JBSEQUE	NT REPORT	OF:				
PERFORM REMEDIAL WORI	< L	PLUG A	ND ABANDON		REMEDIAL WORK							
TEMPORARILY ABANDON	П	CHANG	E PLANS		COMMENCE DRILLING OPI							
PULL OR ALTER CASING	П				CASING TEST AND CEME	INT JOB						
OTHER:					OTHER: R	RECOMPLETE TO JALMAT GAS POOL						
any proposed work) SEE RULE 1103. 5-6-96 MIRU Pride ws TOH w/ pump & rods.Install BOP & POH w/ 2-3/8 tbg.TIH w/ 4-3/4 bit & 5-1/2 csg scraper to 3600'.TOH SDFN . 5-7-96 R U Halib. TIH w/ 5-1/2 CIBP & set 3600'. TOH TIH w/ bailer & dump 35' cement on top of plug.PBTP=3565'. RD Halib.Load & teat csg. to 500# OK SDFN. 5-8-96 RU Halib. TIH w/ 4' csg. gun 120 degree phaseing . Perf. 5-1/2 csg. Jalmat zone 3112-3287 63',12646" holes.Run CBL-GR-CCL 3556-2000. TOH SDFN. 5-9-96 TIH w/5-1/2 pkr. on 3-1/2 9.3#WS tested to 8000# by BO Monk. Set pkr. 2998.Remove BOP install frac tree.Test backside to 500#OK.SDFN 5-10-96Dowell acidize 5-1/2 jalmat csg. perfs 3112-3287 w/ 4000gals 15% NE FE HCL& 1907 //8 RCN ballsealers.Good ball action -no ballout.Max press=1400#,Min press=446#,AIR=6.7BPM,ISDP=vacuum,131bbls load.Rig up swab FL=1500',swab 9bbls load swabbed dry.SDFWE 5-11-96SDFWE 5-13-96 W/ pkr. @ 2998' Dowell frac down 3-1/2 Jalmat csg. perfs.3112-3287.w/77,868 gals 50 quality foam CO2 carrying 375,300 # 12/20 Brady sand.Max press=5300#,Min press=3181#,AIR=45BPM,ISDP=636#,5MSIP=458#,10MSIP=412#,15MSIP=407#,Start Flowback @ 1:00 PM 100# on tbg.in 3-1/2 hrs flowed down to puff.SI 5-14-96 SITP=50#,Remove frac tree install BOP. Unset pkr. & laydown WS.TIH w/ 2-3/8 tbg. & tag 3400'.Pickup & set tbg @ 3212', openended SN & 102 jts tbg.Remove BOP & NU wellhead.SI SDFN 5-16-96 KITP=50#,Flowing to pit 40% CO2 @ 47-MCFPD. Laydown rods RDMO.SI 5-16-96 Kmu 5-20-96; FTP=-36# Flowing to pit @ 45-MCFPD 40% CO2 5-21-96 8% CO2 turned down meter run @ 2:30PM,35-MCF 5-22-96 thru 6-9-96 TESTING 6-10-96 OPT 0 bo, 0 bw, 76 mcf												
I hereby certify that the information abo SIGNATURE TYPE OR PRINT NAME	lı l Pi	lula S	TITL	E Engir	neering Assistant		DATE Telephone No.	/25/96 397-0432				
(This space for State Use)			en <u>(ene</u> n sek t i Spervisor	ON			JU	L 31 199	1 6			
APPROVED BY	ынын Эрі		uerataristatae TITLE	<u> </u>			DATE		_			
CONDITIONS OF APPROVA	L, IF ANY:						DeSoto/Nichols	12-93 ver 1.0				

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State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservatio Division and the well is hereby assigned an allowable as shown below.

Date of Connection 5 Purchaser <u>Texaco</u> 80		te of First Al	lowable or Allowable	Change 5 21/96
Operator TRYACO GO	PIDE	Lease C	<u><u><u>a</u></u><u><u>a</u><u></u><u></u><u>a</u><u></u><u></u><u>a</u><u></u><u></u><u>a</u><u></u><u></u><u>a</u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	
Well No. 2 Unit	Letter /	- Sec. $-$	E Kino	
Dedicated Acreage X160	Revised Acrea		//Twn22	<u>s</u> Rge. <u>36</u> 2
Acreage Factor	Revised Acrea		Difference	
Deliverability			Difference	
A x D Factor	Revised Deliv		Difference	
	Revised A x D	Factor	Difference	
X New Viell - Sh. #1-m	ares PU	with		·
41-m	¢#3.1	·		OCD Dist. No. I
		CALCUL	ATION OF SUPPLEMENT.	

PREV. ALLOW. REV. ALLOW	. PREV. PRCD.	REV. PROD.	DEVICE
			REMARKS
/			
11 ALS			
owable Production Differer Schedule O/U Stat isedO/U Stat	us Effecti	ve In	Schedule
e: All gas volumes are in	Current	Classification	. LeMay, Division Director
		By	· Lendy, Division Director

Pol. Bio Day et 00, Antes, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Approximation to the division of the dintervision of the division of the division of the division of the	DI <u>STRICT !</u> P.C. Box 1980, Hobbs, NM 88241-1980										Revised Fe	Form C-101 ebruary 10,1994	
1000 tile Sauss Bd., Artec., NM. 87410 Santa Fe, NW Mexico 87504-2088 Tee Lasses - 5 Copies Santa Fe, NW Mexico 87504-2088 Tee Lasses - 5 Copies APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address Operator Name and Address Code Operator Name and Address CODIE ON PODUCTION INC. P.O. BOX 730, HOBSD, NM 88240 3 An Number 20005 Code 1 and the second of the seco	DISTRICT II P.O. Box Drav.er DD, Artesia, NM 88211-0719 OIL CONSER												
DETINGTIV Same Fe, New Mexco 07304-2000 The Lase 3 copies P.O. Box 2008. Same Fe, NM 97504-2008 Image: Antibility of the Copy							b. Box 2088 State Lease - 6 Copies						
AppLicATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address 2 OGRID Number TEXACO EXPLORATION & PRODUCTION INC. 2 OGRID Number P.O. BOX 730, HOBBS, NM 88240 3 AT Number Surface Location 4 Wei No. Togetry Code 1 Property Name 1 Wei No. 19376 Tormahip Range Lol Idn P.O. BOX 730, HOBBS, NM 88240 South South 9 Wei No. Viol to no. Section Tormahip Range Lol Idn Feet From The East/West Line Country Ut of to no. Section Tormahip Range Lol Idn Feet From The East/West Line Country *** Proposed Roti 1 JALMAT OIL & G.AS *** *** *** **** *** State Or Kols State Or Kols *** *** **** *** State Or Kols State Or Kols *** *** ***** *** State Or Kols *** *** *** ************************************	Santa Fel Ne						ew Me						
Operator Name and Address 2 OCRI0 Number 022351 TEXACO EXPLORATION & PRODUCTION INC. 9 P.O. BOX 730, HOBSS, NM 88240 3 * Property Code 10978 * Property Name NIRG, E.F. * Well No. 10978 Surface Location * Well No. U or lot no. Section Township Range 2 2 U or lot no. Section Township Range 2 Lot Id Feet From The 12 38 Rest/West Line Country WEST U or lot no. Section Township Range 14 Lot Id Feet From The 12 28 No Surface U or lot no. Section Township Range 14 Lot Id Feet From The 14 No Surface ************************************													
P.O. BOX 730, HOBBS, NM 89240 3 AP Number 30025-00205 * Property Code 10378 * Well No. 2 * Ulor Ist no. 1 Section 1 Township 2 Range 2 Lot Idn Feel From The SOUTH Feel From The 660 EestWest Line 2 County WEST Ulor Ist no. 1 2 as 2 as 2 as 2 as 2 2 as			•		nd Address	5							
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L 1 235 39E 1980 SOUTH 660 WEST LEA ⁸ Proposed Bottom Hole Location If Different From Surface Image: Contract Contracts Contracts ¹⁰ Section Township Range Lot.In Feet From The Neth/South Line Feet From The East/West Line County ¹¹ Work Type Code ¹² Proposed Pool 1 Jat.MAT TOIL & GAS Image: Contracts Image:	UI or lot no.	Section	Township	Range					Feet From The	East/West Line Cor		County	
Proposed Poulon Point Poi			• 1	-		1980		SOUTH	660	<u> </u>	WEST	LEA	
U of right R. Section Township Renge Lot and Township Renge Control **		·	8	Propose	ed Botto	m Hole Loo	ation	f Different Fro	m Surface				
JAIMAT DIL & GAS	UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East	/West Line	County	
JALMAT DIL & GAS 11 Work Type Code 12 WellType Code 13 Rotary or C.T. 14 Lease Type Code 15 Ground Level Elevation 16 Multiple 17 Proposed Depth 16 Formation 19 Contractor 20 Spud Date 16 No 3565* JALMAT PRIDE 3/14/96 3/14/96 21 Proposed Casing and Cement Program Size of HoLE Size of CASING WeiGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12.25* 8.625* 22.7# 334* 325ax Circulated 7.875* 5.5* 15.5# 3737* 500x Temp.@ 2110 Circulated 2.255 0.25* 22.7# 334* 325ax Circulated 7.20 500x Temp.@ 2110 10 2.25* 15.5# 15.5# 3737* 500x Temp.@ 2110 2.20 20.20* Temp.@ 2000* Temp.@ 2000* Temp.@ 2110			9Proposed F	Pool 1					¹⁰ Proposed Po	ol 2		L	
P O BOTARY P 3425' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date No 3565' JALMAT PRIDE 3/14/96 Contractor ²⁰ Spud Date 2 ¹ Proposed Casing and Cement Program Size of HOLE Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12.25° 8.625° 22.77 334' 325x Circulated 7.57° 5.5° 15.5ø 3787' 500ex Temp. @ 2110 12 Decription to port of CIRP WV/236' pipe rame. POOH W/ colspan="2">Colspan= 2000000000000000000000000000000000000						i*							
No 2565' JALMAT PRIDE 3/14/96 21 Proposed Casing and Cement Program 21 Proposed Casing and Cement Program 512 8.625' 22.7# 334' 325x Circulated 7.875' 5.5' 15.5# 3797' 500sx Temp. @ 2110 21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 20 Describe the proposed program and to Describe and the data prog	¹¹ Wor		12		ode	-							
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SiZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12.25* 8.625* 22.7# 334' 325sx Circulated 7.875* 5.5* 15.5# 3797' 500sx Temp. @ 2110 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Exercise the blowout prevention program, if any. Use additional sheets if mecessary. 1.DMIRU pulling unit. POOH w/ rods. Kill well and NU 3000# BOP w/2-3/8* pipe rams. POOH Dw/2-3/8* tubing. 2.0000# BOP w/2-3/8* pipe rams. POOH Dw/2-3/8* tubing. 2.DMRU wireline. TH w/5.5* CIBP and set D@ 3800*. Dump 35 cmt on top of CIBP wireline dump Datier for PBTD 3565*. RD wireline. 3.DPU 2-3/8* 4.7# J-55 bg and TIH to approximately 3.500°. Circ hole w/2% KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4.DMRU wireline w/2x6/kGL.CCL and the W/GR-CBL-CCL. Sorth w/GR-CBL-CCL. Circulate data interval 3112 - 3287. RD wireline. 6.DTH w/4 19.5 gram csg gun on 120 deg spiral phasing @ 2.1SPF, .46* hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. Sorth W/GR-CBL-CCL. 9.DRD DS. Frac Jalmat perfs w/14000 galons 15% HCL NEFE acid w/190 7/8* 1.3 s.g. ball sealers. Flush w/2% KCL water. RD DS. Sorth W/GR-CBL-CCL. 9.DRD DS. Frac Jalmat perfs w/14000 galons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. <td></td> <td></td> <td></td> <td>2</td> <td></td> <td>sed Casing</td> <td>and C</td> <td>ement Program</td> <td>m</td> <td><u> </u></td> <td></td> <td></td>				2		sed Casing	and C	ement Program	m	<u> </u>			
12.25* 8.625* 22.7# 334' 325sx Circulated 7.875* 5.5* 15.5# 3797' 500sx Temp. @ 2110 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 500sx Temp. @ 2110 22 Describe the proposed prevention program. If w. Use additional sheats if recessary. 1.0MRU putting unit. POOH w/ rods. Kill well and NU 3000# BOP w/2-3/8* pipe rams. POOH @w/2-3/8* tubing. 2.0MRU witeline. Till w/55 CIBP and set @ 3600. Dump 35 cmt on top of CIBP witreline dump Date for PBTD 3565'. RD wireline. 3.DPU 2-3/8* 4.7# J-55 tbg and TIH to approximately 3,500'. Circ hole w/2% KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4.DMRU wireline w/2ack/GT. TIH w/GR-CBL-CCL and two log. Tok WGR-CBL-CCL. 5.DTH w/4* 19.5 gram csg gun on 120 deg spiral phasing @ 2.JSPF, .46* hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. 6.DTH w/3 5* 10k treating ptr on 3.5* workstring w/SN above pkr. Set pkr @ ±100'. 7.DRU DS. Acidize Jalmat perfs w/150,000 galions 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs w/16,000 galions 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs windowedge and beller. OIL CONSERVATION DIVISION 2/3 Interve certify that the information given above is true and compiled with and that the information given above is true and co	SIZE O	F HOLE	SIZE OF C	ASING	· · · · · · · · · · · · · · · · · · ·					F CEME	NT	EST. TOP	
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the proposed program. If any. Use additional sheets if necessary. 1. DMRU wireline. THH w/5.5° CIBP and set Dg 3600°. Dump 35° cmt on top of CIBP wireline dump Dibalier for PBTD 3565°. RD wireline. 3.DPU 2-3/8° 147 #J-55 tag and THH to approximately 3,500°. Circ note w/24 KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4.DMRU wireline w/packoff. THH w/GR-CBL-CCL and run top. TOH w/GR-CBL-CCL. 5.DTIH w/4 19.5 gram csg gun on 120 deg spiral phasing @ 2 JSPF, .46° hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. 6.DTIH w/5 5° 10k treating pir on 3.5° workstring w/SN above pkr. Set pkr @ ±3100°. 7.DR UD S. Acidize Jalmat perfs w/14,5000 gallons 15% HCL NEFE acid w/190 7/8° 1.3 sg., ball sealers. Flush w/2% KCL water. RD DS. 8.DRU DS. Frac Jaima the perfs w/14,5000 gallons 500 quality CO2 fram carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Flowback well @ less than 1 BPM. If well flows RIH with 2 3/8° D4.7#/ft J-55 tubing. If well needs to be pumped RIH w/ rods and pump per engineering Drecommendation. Signature Paul R. Wilcox Title Field Technician Paul R. Wilcox Title Field Technician Paul R. Wilcox Title Field Technician Duta 2/29/96 Talenboox 2/29/96 Talenboox 2/29/96 Talenboox 2/29/96 Talenboox					22.7#		334	Ļ'	325sx		Circu	Circulated	
Describe the blowout prevention program, if any. Use additional sheets if necessary. 1DMIRU pulling unit. POOH w/ rods. Kill well and NU 3000# BOP w/2-3/8" pipe rams. POOH Dw/2-3/8" tubing. 2DMIRU wireline. TIW w/5.5" CIBP and set D@ 3600. Dump 35" cmt on top of CIBP w/wireline dump Dailer for PBTD 3565". RD wireline. 3DPU 2-3/8" 4.7# J-55 tbg and TIH to approximately 3,500". Circ hole w/2% KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4.DMIRU wireline. W/ackOff. TIH w/GR-CBL-CCL. 5.DTTIH w/4 19.5 gram csg gun on 120 deg spiral phasing @ 2 JSPF, 46" hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. 6.DTIH w/ 5.5" 10k treating pkr on 3.5" workstring w/SN above pkr. Set pkr @ 3100". 7.DRU DS. Acidize Jalmat perfs w/4,000 gallons 15% HCL NEFE acid w/190 718".13 s.g. ball sealers. Flush w/2% KCL water. RD DS. 8.DRU DS. Frac Jalmat perfs w/15,000 gallons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs w/15,000 gallons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs w/16 for the 0il Conservation. Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 21 Hereby certify that the rules and regulations of the 0il Conservation. Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name	7.875"		5.5"		15.5# 37		379	797' 500sx		Temp. @ 21		. @ 2110	
Describe the blowout prevention program, if any. Use additional sheets if necessary. 1DMIRU pulling unit. POOH w/ rods. Kill well and NU 3000# BOP w/2-3/8" pipe rams. POOH Dw/2-3/8" tubing. 2DMIRU wireline. TIW w/5.5" CIBP and set D@ 3600. Dump 35" cmt on top of CIBP wwireline dump Dailer for PBTD 3565". RD wireline. 3DPU 2-3/8" 4.7# J-55 tbg and TIH to approximately 3,500". Circ hole w/2% KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4.DMIRU wireline. w/packoff. TIH w/GR-CBL-CCL. 5.DTTIH w/4 19.5 gram csg gun on 120 deg spiral phasing @ 2 JSPF, .46" hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. 6.DTIH w/ 5.5" 10k treating pkr on 3.5" workstring w/SN above pkr. Set pkr @ 3100". 7.DRU DS. Acidize Jalmat perfs w/4,000 gallons 15% HCL NEFE acid w/190 7/18" 1.3 s.g. ball sealers. Flush w/2% KCL water. RD DS. 8.DRU DS. Frac Jalmat perfs w/15,000 gallons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs w/15,000 gallons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9.DRD DS. Frac Jalmat perfs w/16,000 so the 0il Conservation. Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 21 Def w/wireline. Signature QRI CINAL SIGNED BY JFRRY SEXTON Printed Name Paul R. Wilcox Title Field Technician Printed Name Paul R.													
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Interport of the roles and regulations of the oil conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature Paul R. Wilcox Title Field Technician Date 2/29/96	Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. □MIRU pulling unit. POOH w/ rods. Kill well and NU 3000# BOP w/2-3/8" pipe rams. POOH □w/2-3/8" tubing. 2. □MIRU wireline. TIH w/5.5" CIBP and set □ @ 3600'. Dump 35' cmt on top of CIBP w/wireline dump □bailer for PBTD 3565'. RD wireline. 3. □PU 2-3/8" 4.7# J-55 tbg and TIH to approximately 3,500'. Circ hole w/2% KCL water. Close pipe rams and test csg and CIBP to 1,000#. 4. □MIRU wireline w/packoff. TIH w/GR-CBL-CCL and run log. TOH w/GR-CBL-CCL. 5. □TIH w/4" 19.5 gram csg gun on 120 deg spiral phasing @ 2 JSPF, .46" hole diameter and perforate the Jalmat interval 3112 - 3287. RD wireline. 6. □TIH w/ 5.5" 10k treating pkr on 3.5" workstring w/SN above pkr. Set pkr @ ±3100'. 7. □RU DS. Acidize Jalmat perfs w/4,000 gallons 15% HCL NEFE acid w/190 7/8" 1.3 s.g. ball sealers. Flush w/2% KCL water. RD DS. 8. □RU DS. Frac Jalmat perfs w/ 155,000 gallons 50 quality CO2 foam carrying 385,000#, 12/20 Brady sand. 9. □RD DS. Flowback well @ less than 1 BPM. If well flows RIH with 2 3/8" □4.7#/ft J-55 tubing. If well needs to be pumped RIH w/ rods and pump per												
Signature Approved By: District 1 supervisor Printed Name Paul R. Wilcox Title: Title Field Technician Approval Date: MAR 0 7 1996 Date 2/29/96 Telephone 207 0442	Division have been complied with and that the information given above							OIL CONSERVATION DIVISION					
Printed Name Paul R. Wilcox Title: Title Field Technician Approval Date: MAR 0 7 1996 Date 2/29/96 Telephone 307 0442	00150						Ap	DISTRICT I SUPPRIMISOR					
Title Field Technician Date 2/29/96 Talephone 207 0442 Conditions of Approval:	- rangh. and h.												
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