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| DISTRIBUTION | JEW MEXICO OIL C | ONSERVATION COMMISSIC | Form C-104 |
| SANTA FE | | FOR ALLOWABLE | Supersedes Old C-104 |
| FILE | | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND MATUR | AL GAS |
| LAND OFFICE | | | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Centrator (Centrator (Centrator) | ድ ታ ጥዬን : <i>የ</i> ነብ | | |
| Address | | mi. | |
| Reason(s) for filing (Check proper box) | 9, Hother expenses a | Cther (Please explain | |
| New Well | Change in Transporter of: | ł – | |
| Recompletion | Off Dry Ga | ıs | |
| Change in Ownership | Casinghead Gas Conder | nsate | |
| If change of ownership give name | The American Part of Commenters in | The second section is the | Jan Santa Wein |
| and address of previous owner | The second of th | | - |
| DESCRIPTION OF WELL AND L | EASE Verling Feat Name, Including F | ormuttor Kind c | |
| Lease Name E. F. King | | tix 7Rivers Queen | |
| Location | | | |
| Unit Letter L 198 | C Feet From The South Lin | te and <u>660</u> Fient | The West |
| Line of Section 1 Town | ship 238 Range | 368 , 8494 | Lea |
| | | | |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | Address (Give dadress to which | approved copy of this form is to be s |
| Name of Authorized Transporter 5. 5 | कर्मा तथा। भेरी एक है देखार १ अर्थ - | $\mathcal{W}_{\mathcal{P}_{i}}$. The second $\mathcal{W}_{\mathcal{P}_{i}}$ | Andrew Jane Anna Contract of the Anna Contract of t |
| Name or Authorized Transporter of Casu | | Address Give address to which | approved copy of this form is to be s |
| Skelly Oil | ompany | Box 1135, Timic | ne, New Mexico |
| If well produces oil or rightly, give location of tanks. | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | | FFTEO EVE JANUARY 31, SKELLY OIL COMPANY |
| If this production is commingled with | that from any other lease or pool, | give commingling order number | |
| COMPLETION DATA | | New Well Workmon Lee | per (1905 brank Came Rect), Di |
| Designate Type of Completion | | Total Decth | |
| Date Spudded | Date Compl. Ready to Fred. | ! | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Freducing Formation | Top CSI/Gas Day | During Depth |
| | | | Letth Casing Shoe |
| Perforations | | | |
| | | D CEMENTING RECORD | |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | | | |
| HOLE SIZE | | | |
| HOLE SIZE | | | |
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| TEST DATA AND REQUEST FO | IP ALLOWARIE (Test must be a | after recovery of total colume of i | cad oil and must be equal to or exceed |
| | IP ALLOWARIE (Test must be a | | |
| TEST DATA AND REQUEST FOOL. WELL | OR ALLOWABLE (Test must be a able for this d | after recovery of total colume of i lepth or be for full 24 hours: Producing Method (Flow, pump | , gas lift, etc.y |
| TEST DATA AND REQUEST FOOL. WELL | PR ALLOWABLE (Test must be a able for this d | after recovery of total colume of lepth or be for full 24 hours? | |
| TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks | OR ALLOWABLE (Test must be a able for this d | after recovery of total colume of i lepth or be for full 24 hours: Producing Method (Flow, pump | , gas lift, etc.y |
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| TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Fred, During Test | PR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure | after recovery of total colume of lepth or be for full 24 hours: Producing Method (Flow, pump Casing Pressure | , gas lift, etoly Choze Size |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test | PR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure | after recovery of total colume of lepth or be for full 24 hours: Producing Method (Flow, pump Casing Pressure | , gas lift, etc.y Choze Size |
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(Signature)

(Title) Date.

ISERVATION COMMISSIC OR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

| See The Carl | |
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| | h approved copy of this form is to be sent) |
| Box 1135, Timi | ce, New Mexico |
| To promote a Ly load extent | 2.1 mg |
| Yes | EFIEC WE JANUARY 31, 1977, |
| | SKELLY OIL COMPANY MERGED |
| give commingling order numb | er ETTO LETTY OIL COMPANY. |
| New Well Work mor les | ger Command Came Rect. Dift. Heaty. |
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| OIL CONS | SERVATION COMMISSION |
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| TITLE | Little And Construction |
| This form is to be f | iled in compliance with RULE 1104. |
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| it at a factor mile? De f | accompanied by a fandiation of the |
| tests taken on the well | in accordance with ADEL |
| All sections of this | form must be filled out completely for allow- leted wells. |
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| well name or number, or t | (ranaporter, if caller been theme |
| Separate Forms C-1 | 104 must be filed for each pool in multiply |
| completed wells. | |
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