

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO Producing Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>E.F. King</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Jalmat Tansill Yates 7-Rivers</u>	Kind of Lease <u>State, Federal or Fee Fee</u>	Lease No. _____
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>23S</u> Range <u>36E</u> , NMPM, <u>Lea</u> Count _____				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 1492, El Paso, TX 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>Yes</u> <u>2/2/76</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

April 26, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1, 19 85
BY Jerry Linton
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOCC
 1-W.L. BOONE - HOUSTON
 1-R.L. WHITE-MIDLAND
 1-FILE

Form O-100
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
E. F. KING

2. Name of Operator
GETTY OIL COMPANY

9. Well No.
3

3. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat
JALMAT

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM

12. County
LEA

THE <u>WEST</u> LINE OF SEC. <u>1</u> TWP. <u>23-S</u> RGE. <u>36-E</u> NMPM
--

15. Date Spudded <u>11-14-75</u>	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) <u>11-20-75</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3424 D.F.</u>
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19. Elev. Casinghead

20. Total Depth <u>3800</u>	21. Plug Back T.D. <u>3330</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>
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Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3205-3257

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
--

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	22.7	372	12-1/4	325	-
5-1/2	15.5	3800	7-7/8	500	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	3140
						3139

31. Perforation Record (Interval, size and number)	
3205-3257, 19 HOLES	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3205-3257	4,000 gals. 7-1/2% NE LST
	W/85,000 SCF NITROGEN
	& 30 BALL SEALERS.

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
11-20-75	FLOWING	PRODUCING	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-7-75	24	NONE		-	279	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	PACKER		-	279	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
EL PASO NATURAL GAS COMPANY
35. List of Attachments

Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>C.L. Wade</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>FEBRUARY 3, 1976</u>

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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-MIDLAND
1-FILE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name E. P. KING
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 1 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat JALMAT
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER PLACE IN OPERATION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

El Paso Natural Gas Company completed connection and turned into their line at 3:00 P.M., February 2, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE AREA SUPERINTENDENT	DATE 2-3-76
APPROVED BY [Signature]	TITLE	DATE FEB 3 1976
CONDITIONS OF APPROVAL, IF ANY:		

WLG/bh