

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATIONS ALLOWABLE

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

APPLICATION FOR REGISTRATION OF OIL AND NATURAL GAS

5-MOCC
1-W.L. BOOEN - HOUSTON
1-R.L. WHITE - MIDLAND
1-FILE

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (check proper box)

New Well ☐ Change in Title, etc. ☐
Recompletion ☒ Oil ☐
Change in Ownership ☐ Casinghead Gas ☐

If change of ownership, give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease No.	E. F. KING	Well No.	3	Section	JALMAT	Kind of Lease	State, Federal or Fee	FEE	Lease No.
Location	Unit: Letter	K	1980	Feet From The	SOUTH	1980	Feet From The	WEST	
Line of Section	1	Township	23-S	Range	36-E	LEA	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	To which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	To which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
Is production commingled?	When	
YES	FEBRUARY 2, 1976	

If this production is commingled with that from any other lease, give name and number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	XX	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date XXXXX REWORK	Date Compl. Ready to Prod.	Total Depth	3800	P.B.T.D.	3330'		
11-14-75	11-20-75						
Elevations (DF, R&B, RT, CR, etc.)	Name of Producing Formation	Tubing Depth	3205				
3424 D.F.	JALMAT						
Perforations	3205-3257	Depth Casing Shoe	3798				
TUBING, CASING, AND CEMENT							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
12-1/4	8-5/8	372			325		
7-7/8	5-1/2	3800			500		
	2-3/8						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Product (oil, gas, etc.)
Length of Test	Tubing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Est. Condensate/MCF	Gravity of Condensate
279	24 hr.	none	--
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check size
FLOW	110		NONE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.L. Wade: *C.L. Wade*
(Signature)

AREA SUPERINTENDENT
(Title)

FEBRUARY 3, 1976
(Date)

WLG/bh

OIL CONSERVATION COMMISSION

Approved by _____, 19____
By *[Signature]*
Title _____

This form is to be filed in compliance with RULE 1104.
If the well is to be allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or unit, or transporter or other change of condition.