NEW MEX OIL CONSER SANTA FE, NE	W MEXICO Revised 7/1/55
(File the original and 4 copies with t	he appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	ICE AND AUTHORIZATION 10 33 ID NATURAL GAS
Company or Operator <u>Stewater 311 company</u>	Lease E. F. King
Well No. <u>3</u> Unit Letter <u>g</u> S <u>1</u> T	235 R 385 Pool Langlie Martin
CountyKind of Lease	(State, Fed, or Patented)
If well produces oil or condensate, give locat	ion of tanks: Unit S T R
Authorized Transporter of Oil or Condensate	Tras-Ver Ferico Pipeline Lo.
Address(Give address to which approved	
Authorized There address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas <u>skelly 011 C</u> Address <u>Give address to which approved</u> If Gas is not being sold give reasons and also	٠ <u>٠</u>
Address dog 1133 maire, N. K.	Date Connected <u>11-20-59</u>
lf Gas is not being sold, give reasons and also	copy of this form is to be sent) o explain its present disposition:
Reasons for Filing: (Please check proper box)	Now Wall
Change in Transporter of (Check One): Oil (
Change in Ownership ()	041
Remarks:	Other (Give explanation below)
	(Give explanation below)
Gas convection secured from SI	elly di an ffective Dalo-20-39.
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
Executed this the 24 day of November 1	9 <u>59</u> Ciriginal Signed By:
	ByBy
Approved19	Title
OIL CONSERVATION COMMISSION	Company <u>Higgster (11 Company</u>
By the Spill	Address_Stx 347 Nobbe, N. M.

NEW ** XICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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WE ADE L	IFDFRV P	FOURSTI	NG AN ALLOWABLE F	$(Place \cap R \land WFI)$		AS.		(Date)	
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<u> </u>		<u> </u>	, T, R	<u>e</u> , NMPN	A., Éett	nide fa			Pool
Unit Lo	iner Jæa			10	Det	n Ded 31d mm	C	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
•····· •···			Elevation 3/24						
Pleas	e indicate l	ocation:	Top Oil/Gas Pay 392						
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	r G.	п	Open Hole		Casing Shoe	1994) 	Tubing_	11 - A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A	
			OIL WELL TEST -						
L	K J	I	Natural Prod. Test:	bbls.oil	. t	bls water i	n hrs.	min.	Choke Size
			Test After Acid or Fract						
M	NO	P	load oil used): 155					Chol	40
				DDIS,011,	21Ga	water in	<u>a a</u> nrs, <u>a</u>		e
	1, 1231		GAS WELL TEST -						
	ఈర్చిన్నళు:-		- Natural Prod. Test:		MCF/Day; Hou	rs flowed _	Choke	Size	
Tubing ,Cas	ing and Ceme	nting Reco	rd Method of Testing (pitot	, back pressu:	re, etc.):				
Size	Feet	Sax	Test After Acid or Fract	ure Treatment		MC	F/Day; Hours	flowed	
3-5/8	372	322	Choke Size Meth						
5-1./2	3800	36Q	Acid or Fracture Treatme						
	<u> </u>		sand): SUO gale aci	.d. 10,600	3:20 862	ined vil	- 2. K.O.	* centà	
2-3/3	3691	· 7-	sand): 500 gale acid, 10,000 grade sets ned cite, 20 0000 cond Casing 2000 Tubing Date first new Press. Press. oil run to tanks 22-53-55						
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			Gas Transporter <u>L</u>	1 Paso Na	teral des	Cas			
Pomorke:									
Remarks:		• • • • • • • • • • • • • • • • • • • •	••••••••••••••••••••••••••••••••••••••						
		·····				••••••••	•		
					• •			•••••	*****
I hereb	by certify th	at the info	ormation given above is tr	ue and compl	ete to the be	st of my kn	owledge.		
Approved		••••••	, 19	••••••	Baskey (2000)	cofignedorB	Signal (
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Title			۰						
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				Address.	••••				

NEW MEX_O OIL CONSERVATION COMM_SION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55							
(File the original and 4 copies with the appropriate district office)							
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 33							
Company or Operator <u>Tidewater Oil Corpany</u> Lease E. F. King							
Well No. 3 Unit Letter S & T238 Rate Pool Langue Matrix							
CountyKind of Lease (State, Fed. or Patented)Pate							
If well produces oil or condensate, give location of tanks: Unit S_{1} S_{2} T_{1} R_{303}							
Authorized Transporter of Oil or Condensate <u>Benzamine and Physical Condensate</u>							
Address Box 1810 Felance Trace							
Address Box 1600 Feddress kind a (Give address to which approved copy of this form is to be sent)							
Authorized Transporter of Gas							
Address Date Connected							
Address Date Connected (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:							
las - being sould so the gen comentian and he notes							
Reasons for Filing: (Please check proper box) New Well :()							
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()							
Change in Ownership() Other()							
Remarks: (Give explanation below)							

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the Marine day of November		235	Original Signed By: H. P. SHACKELFO RD		
		By	H. P. SHACKELIOKO		
Approved	19	Title	Areas - Stress		
OIL CONSERVATION COMMIS	SION	Company_	Tide algorith Country		
By Contanta		Address	Box 5-0		
Title	<u> </u>	······	el bbr, Nels		
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