

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator Getty Oil Company	
Address P.O. Box 113, El Paso, Texas	
Reasons for filing (check proper box) Other ()	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Disturbed Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner: Idemitted the January, 1977, Skelly Oil Company merged to Getty

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, No., Name, including Formation	Unit of Lease	Lease No.
B. F. King	L Langlie Mattix 7 Rivers	Queen	State, Federal or Fee
Location:			
Unit Letter	660	Feet From The	South Line and 660 Feet From The West
Line of Section	1	Township	23E Range 36E Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Trans New Mexico Pipeline Co.	Box 113, El Paso, Texas
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company	Box 113, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Is this actually a new well? <input checked="" type="checkbox"/>
M 1 23 36	Yes

If this production is commingled with that from any other lease or pool, give commingling number: Effective January 31, 1977, Skelly Oil Company merged into Getty Oil Company.

IV. COMPLETION DATA

Designate Type of Completion - (X)			
Date Spudded	Date Compl. Ready to Prod.		
Total Depth			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		
Top of Gas Layer			
Perforations			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

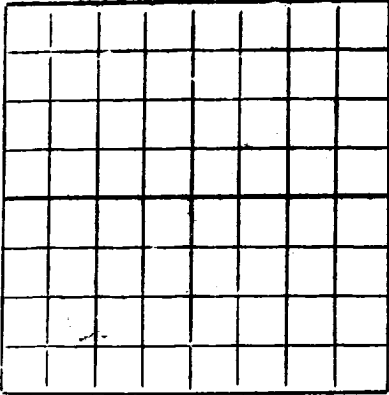
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. S. Wade
(Signature)
P. S. Wade
(Title)
September 30, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED 357, 19
BY [Signature]
TITLE Mgr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

Tidewater Oil Company
(Company or Operator)

E. F. King
(Lease)

Well No. 4, in SW 1/4 of SW 1/4, of Sec. 1, T. 23S, R. 36E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line of Section 1. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-2, 1960 Drilling was Completed 1-12, 1960

Name of Drilling Contractor Gackle Drilling Co.

Address Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3426

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3699 to 3722 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7	New	374	Armco	-	-	Surface
5-1/2	15.5	"	3799*	Float	-	3699-3722	Prod. String
2-3/8	4.7	"	3681		-		Tubing

*Drilled cement plug to 3795'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	374	300	Pump		
7-7/8	5-1/2	3799	500	"		156 bags

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-15-60 Western Co. fraced perforations 3699@3722' with 1,000 gal. acid, 10,000 gal. Oil, 30,000# sand.

Result of Production Stimulation Flowed 255 BO, 4/10% BS&W thru 20/64" choke in 22 hours.

Depth Cleaned Out 3795'

RECORD OF DRILL-STEM AND SPECIAL ' 13

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-18, 19 60

OIL WELL: The production during the first 24 hours was 277 barrels of liquid of which 99.6% was
was oil; 0.4% was emulsion; % water; and % was sediment. A.P.I.
Gravity. 3816

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3018	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3646	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Red bed				
450	951	501	Red bed & Anhy.				
951	1214	263	Red bed				
1214	1440	226	Anhy.				
1440	2799	1359	Anhy. & salt				
2799	3157	358	Anhy. & gyp.				
3157	3348	191	Anhy. & lime				
3348	3522	174	Anhy.				
3522	3800	278	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 25, 1960

(Date)

Company or Operator Tidewater Oil Company

Address Box 547, Hobbs, New Mexico

Name Ben Hogue

Position or Title Production Foreman