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U.S.G.S.		_
LAND OFFICE		
TRANSPORTER	OIL	 
	GAS	_
OPERATOR		

MEXICO OIL CONSERVATION COMMISSI Form C-104 upersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Gotty (M.). Company Address P. O. Box 249, Hobbs, law Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership Tidenator Oll Company, P. C. Br. 249, Robbs, New Mexico 68240 If change of ownership give name and address of previous owner .... II. DESCRIPTION OF WELL AND LEASE
| Well No. | Fool Name, Including Formation Lease No. Langlie Mattix 7 Rivers Queen State, Federal or Fee 5 E. F. King Location Feet From The South Line and 1980 West 660 Unit Letter County , NMEM, Lea Township 23S <u> 36e</u> Range 1 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Box 1135, Eunice,
Is gas actually connected? Skelly Oil Co. New Mexico Rge. Twp. Unit EFFECTIVE JANUARY 31, 1977, If well produces oil or liquids, give location of tanks. M 23 36 Yes 1 SKELLY OIL COMPANY MERGED If this production is commingled with that from any other lease or pool, give commingling order number: INTO CETTY OIL COMPANY

The production is commingled with that from any other lease or pool, give commingling order number: INTO CETTY OIL COMPANY

The production of tanks.

The production of tanks.

The production is commingled with that from any other lease or pool, give commingling order number: INTO CETTY OIL COMPANY

The production of tanks. IV. COMPLETION DATA New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Froducing Formation Elevations (DF, RAB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY

C.S. Wals	
 (Signature)	
Area Superintendent	
 (Title)	
September 30, 1967	
 (Desc)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.