

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico.

WELL RECORDAR (1) AR 10 35

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Section Simple South Simple South Simple South Section Lea	ni SB % of SH %, of Sec. 1 T. 23\$ R. 36B NMP glie Mattix Pool, Lea Cour feet from South line and 1930 feet from West 1 If State Land the Oil and Gaz Lease No. is 19.60 If State Land the Oil and Gaz Lease No. is 19.60 Gackle Drilling Co. 2076, Hebbs, New Mexico at Top of Tubing Head 3415 The information given is to be kept confidential un 19. OIL SANDS OR ZONES 3715 to 3740 No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 6, fr	tell No. 5 in SR 1/4 of SM 1/4, of Sec. 1 T 235 R 348 NMP Langlie Mattix Peol, Lea Cour fell is 660 feet from South line and 1930 feet from West 1 Section 1 If State Land the Oil and Givs Leas No. is. 19 60 Drilling was Completed 1-21 1940 ame of Drilling Contractor Getle Drilling Co. Getle Dril Getle Drilling Co. Getle Drilling Co. Getle Drilling Co. Get		re well co idewater		LDY		J. 1	. King	
Langlie Mattix Pool, Lea ell is 660 feet from South line and 1930 feet from Wes Section 1 If State Land the Oil and Ges Lease No. is filling Commenced 1-13 19 60 Drilling was Completed 1-21 mum of Drilling Contractor. Gactle Drilling Co. ddress. Box 2076, Hebbs, New Mexice evation above sea level at Top of Tubing Head 3415 The information given is to be set Confidential 19 OIL SANDS OR ZONES D. 1, from 3715 to 3740 No. 4, from to No. 5, from to No. 6, from to Feet No. 1, from to Feet No. 1, from to Feet No. 2, from to No. 6, from to Feet No. 2, from to Feet No. 1, from to Feet No. 2, from to No. 6, from No	file Nattix Pool, Lea Cou feet from South line and 1930 feet from We st If State Land the Oil and Gaz Lease No. is. 1-13 19 60 Drilling was Completed 1-21 1960 Ga chle Drilling Co. 2076, Hebbs, New Mexico at Top of Tubing Head 3415 OIL SANDS OR ZONES 3715 to 3740 No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from N	Langlie Mattix Pool, Lea								
cell is 660 feet from South line and 1980 feet from West Section. 1 If State Land the Oil and Graz Lease No. is	If State Land the Oil and Gaz Lesse No. is 1-21 1960 1-21 1960 1-21 1960	cell is. 660 feet from South line and 1980 feet from West Section. 1 If State Land the Oil and Gree Lease No. is. 1-13 19 60 Drilling Was Completed 1-21 ,19,60 me of Drilling Contractor Gackle Drilling Co. BOX 2076, Hebbs, New Mexice Varion above sea level at Top of Tubing Head 3415 The information given is to be kept confidential ust Confidential 1 at Confidential 2 at Confidential 2 at Confidential 2 at Confidential 3	ell No		•	•				
Section. If State Land the Oil and Gaz Lease No. is. 1-13	If State Land the Oil and Graz Lense No. is	Section 1 If State Land the Oil and Grat Lease No. is. 1-21					•			
illing Commenced 1-13	1-13	Illing Commenced 1-13 19 60 Drilling was Completed. 1-21 19 60 me of Drilling Contractor. Gactie Drilling Co. 19 60 me of Drilling Contractor. Gactie Drilling Co. 19 60 me of Drilling Contractor. 19 60 me of Dr								
Cackle Drilling Contractor Gackle Drilling Co.	CASING RECORD TO NEW OR USED AMOUNT SHOOT SHOT	Company Comp								
Box 2076, Hebbs, New Mexico	2776, Hebbs, New Mexice at Top of Tubing Head. 3415 The information given is to be kept confidential uses the sept confidential	OIL SANDS OR ZONES OIL SANDS OR ZONES 1, from	illing Com	menced	Ga el	tle Deilline	19 Drilling			
OIL SANDS OR ZONES OIL SA	OIL SANDS OR ZONES 3715 to 3740 No. 4, from to to No. 5, from to No. 6, from to	Confidential 19	me of Dri	lling Contra	ctor	he New Marie				
OIL SANDS OR ZONES OIL SA	OIL SANDS OR ZONES 3715 to	OIL SANDS OR ZONES OIL SANDS OR ZONES OIL , from								
OIL SANDS OR ZONES 1. 1, from 3715 to 3740 No. 4, from to	OIL SANDS OR ZONES 3715 to 3740 No. 4, from to to to No. 5, from to No. 6, from	OIL SANDS OR ZONES 1. 1, from 3715 to 3740 No. 4, from to 10. 2. 2, from to No. 5, from to 10. IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 3. 1, from to feet 10. 3. 2, from to feet 10. 4, from to feet 10. 5. 2, from to feet 10. 5. 4, from to feet 10. 5. 4, from to feet 10. 6. 4, from to feet 10. 6. 5. 7 from 10. 6. 6 from 10. 6 feet 10. 6 fe			-	-		The in	formation given is a	to be kept confidential u
1, from 3715 10 3740 No. 4, from 10 10 10 10 10 10 10 1	3715 to 3740 No. 4, from to to to No. 5, from to No. 6, from to No	1, from	re	10501191		, 19				
2, from	TIMPORTANT WATER SANDS vater inflow and elevation to which water rose in hole. to feet. to feet. to feet. CASING RECORD TIMPORTANT WATER SANDS vater inflow and elevation to which water rose in hole. to feet. CASING RECORD TO NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE NEW 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 Tubing New 3680 Tubing PERRENT NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED	1. 2, from								
No. 6, from	IMPORTANT WATER SANDS vater inflow and elevation to which water rose in hole. to feet. to feet. to feet. to feet. CASING RECORD HT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Patters - Surface New 3799* Float - 3715 - 3740 011 String New 3680 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 3740 011 String New 373 Fund - 3715 - 374	No. 6, from	. 1, from	••••	3715	3740	No. 4	, from	to)
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS vater inflow and elevation to which water rose in hole. to	IMPORTANT WATER SANDS	•							
clude data on rate of water inflow and elevation to which water rose in hole. 1. from to feet. 2. from to feet. 3. from to feet. 4. from Teet. CASING RECORD CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SINOE PULLED FROM PERFORATIONS 8-5/8 22.7 New 373 Texas Pattern 5-1/2 15.5 New 3799* Float - 3715 - 3740 0: 2-3/8 4.7 New 3680 Final Texas Pattern 3715 - 3740 0: 3-3/8 4.7 New 3680 Final Texas Pattern - 3715 - 3740 0: 3-3/8 4.7 New 368	To feet. CASING RECORD TO SERVE AMOUNT SERVE PULLED FROM PERFORATIONS PURPOSE NEW 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 0il String New 3680 Tubing Sement plug to 3797* MUDDING AND CEMENTING RECORD WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 373 300 Pump	Columbia	. 3, from				No. 6	, from	to)
Description	to feet. to feet. to feet. CASING RECORD HT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Pattern - Surface New 379* Float - 3715 - 3740 0il String New 3680 Tubing Sement plug to 3797* MUDDING AND CEMENTING RECORD WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 Pump	1, from				1МРО)	RTANT WATER	SANDS		
Casing record Casing recor	CASING RECORD TO SHOW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 Subing Sement plug to 3797* MUDDING AND CEMENTING RECORD WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 PURP	CASING RECORD CASING RECORD	clude data	on rate of v	water inflow and	l elevation to which	water rose in hole	:.		
CASING RECORD CASING RECORD CUT AND PERFORATIONS	CASING RECORD HT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 - Tubing Herent plug to 3797* MUDDING AND CEMENTING RECORD WHERE No. SACKS WETROD GRAVITY AMOUNT OF MUD USED 373 300 Pump	CASING RECORD CASING RECORD CUT AND FEFFORATIONS FURPOSE	o. 1, from			to		***************************************	feet	••-
CASING RECORD Size Weight New OR USED AMOUNT SHOR PERFORATIONS	CASING RECORD HT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Pattern - Surface New 379* Float - 3715 - 3740 Oil String New 3680 Fubing Sement plug to 3797* MUDDING AND CEMENTING RECORD WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 Pump	CASING RECORD Casing record	o. 2, from			to		***************************************	feet	***************************************
CASING RECORD	CASING RECORD HT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 Tubing Hement plug to 3797* MUDDING AND CEMENTING RECORD WHERE No. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 Pump	SIZE	o. 3, from			to	***************************************		feet	•••••••
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF PULLED FROM PERFORATIONS 8-5/8 22.7 New 373 Texas Pattern - 5-1/2 15.5 New 3799* Float - 3715 - 3740 0: 2-3/8 4.7 New 3680 Texas Pattern - 3715 - 3740 0:	New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 - Tubing MUDDING AND CEMENTING RECORD WHERE SET No. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 Pump	SIZE	o. 4, from			to	••••••	٠	feet	
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF PULLED FROM PERFORATIONS 8-5/8 22.7 New 373 Texas Pattern - 5-1/2 15.5 New 3799* Float - 3715 - 3740 0: 2-3/8 4.7 New 3680 Texas Pattern - 3715 - 3740 0:	New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 - Tubing MUDDING AND CEMENTING RECORD WHERE SET No. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED 373 300 Pump	SIZE					CASING RECO	RD		
8-5/8 22.7 New 373 Texas Pattern 5-1/2 15.5 New 3799* Float - 3715 - 3740 05 2-3/8 4.7 New 3680 To	New 373 Texas Pattern - Surface New 3799* Float - 3715 - 3740 Oil String New 3680 Tubing Beneat plug to 3797* MUDDING AND CEMENTING RECORD WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 373 300 Pump	8-5/8 22.7 New 373 Texas Pattern Surface 5-1/2 15.5 New 3799* Float - 3715 - 3740 Dil String 2-3/8 4.7 New 3680 Fubing **Drilled cement plug to 3797* MUDDING AND CEMENTING RECORD SIZE OF CASING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED -1/4 8-5/8 373 300 Pump -7/8 5-1/2 3799 500 ** 155 bags				OR		CUT AND		
5-1/2 15.5 New 3799* Float - 3715 - 3740 0: 2-3/8 4.7 New 3680 Ti	New 3799* Float - 3715 - 3740 Oil String New 3680 Fubing Rement plug to 3797' MUDDING AND CEMENTING RECORD WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 373 300 Pump	5-1/2 15.5 New 3799* Float - 3715 - 3740 Oil String 2-3/8 4.7 New 3680 Fubing **Drilled cement plug to 3797* MUDDING AND CEMENTING RECORD SIZE OF CASING SET OF CEMENT USED MUD GRAVITY MUD USED -1/4 8-5/8 373 300 Pump -7/8 5-1/2 3799 500 ** 155 bags							PERFURATIONS	
*Drilled cement plug to 3797'	MUDDING AND CEMENTING RECORD WHERE NO. SACKS METHOD MUD AMOUNT OF MUD USED 373 300 Pump	*Drilled cement plug to 3797* MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. SACES METHOD MUD AMOUNT OF MUD USED -1/4 8-5/8 373 300 Pump -7/8 5-1/2 3799 500 ** 155 bags		15.5				-	3715 - 3740	
	MUDDING AND CEMENTING RECORD WHERE NO. SACES METHOD MUD AMOUNT OF MUD USED 37.3 300 Pump	MUDDING AND CEMENTING RECORD SIZE OF WHERE NO. SACES METHOD WUD GRAVITY MUD USED	2-3/8	4.7	New	3680				Tubing
MUDDING AND CEMENTING RECORD	WHERE SET NO. SACES METHOD MUD AMOUNT OF MUD USED 373 300 Pump	SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED -1/4 8-5/8 373 300 Pump 155 bags -7/8 5-1/2 3799 500 ** 155 bags	*1	rilled (cement plu	g to 3797'		<u> </u>	<u> </u>	
	SET OF CEMENT USED GRAVITY MUD USED 373 300 Pump	HOLE CASING SET OF CEMENT USED GRAVITY MUD USED -1/4 8-5/8 373 300 Pump -7/8 5-1/2 3799 500 ** 155 bags				MUDDING	AND CEMENT	ING RECORD		
		-7/8 5-1/2 3799 500 * 155 bags					METROD USED			
-1/4 8-5/8 373 300 Pump	3799 500 " 155 bags	-7/6 J-1/2 J/97 J00 133 Dags	-1/4	8-5/8	373	300	Pump			
<u>-7/8 5-1/2 3799 500 " 155 1</u>		RECORD OF PRODUCTION AND STIMULATION	-7/8	5-1/2	3799	500	*		1	55 bags
		RECORD OF PRODUCTION AND STIMULATION								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Western Company fraced perfs. 3715-3740' w/ 1000 gal. acid, 10,000 gal. or	V		30,000	# sand.	*******************		000024880000000000000000000000000000000		*****	***************************************
,	V	30,000# sand.								
Western Company fraced perfs. 3715-3740° w/ 1000 gal. acid. 10,000 gal. o	V	30,000# sand.	***************************************		*******		***************************************		**************************************	
Western Company fraced perfs. 3715-3740' w/ 1000 gal. acid. 10,000 gal. o	,	30,000# sand.			 Ва.	. 4 40 5			9 <i>fAM</i> _c4	
Western Company fraced perfs. 3715-3740° w/ 1000 gal. acid, 10,000 gal. o: 30,000# sand.	y fraced perfs. 3715-3740' w/ 1000 gal. acid, 10,000 gal. oil &		esult of Pro	oduction Stir	nulation. Flow	ed 49.5 BO, 4	water in	II ngs., t	nru 1/4" Chol	•
Western Company fraced perfs. 3715-3740° w/ 1000 gal. acid. 10,000 gal. o	y fraced perfs. 3715-3740' w/ 1000 gal. acid, 10,000 gal. oil &		,	•	********************		*****************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Western Company fraced perfs. 3715-3740° w/ 1000 gal. acid, 10,000 gal. o: 30,000# sand.	nulation Plowed 49.5 BO, 4% water in 11 hrs., thru 1/4" choke.	esult of Production Stimulation Flowed 49.5 BO, 4% water in 11 hrs., thru 1/4" choke.	•				-		Depth Cleaned	3797* Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

~ 11								feet to	
Cable tools we	ere used from		feet t	o	feet, a	nd from	•••••	feet to	feet
				PRODU	UCTION				
Put to Produc	·	January 27	,	1960	0				
rut to Produc	J			,					
OIL WELL:								uid of which	
	was oil;	4	% was e	mulsion;		% water	; and	% was	sediment. A.P.I
		30.	Ω				,	,	
	Gravity			••••••					
GAS WELL:	The product	tion during the	first 24 hou	urs was		M,C.F. pl	us	•••••••••••••••••••••••••••••••••••••••	barrels o
	liquid Hydro	ocarbon. Shut in	n Pressure	lbs	i .				
You said of The								•	
				······································					
PLEASE	INDICATE	BELOW FOR	MATION	TOPS (IN CON	TORMAN	CE WITH	I GEOGR	APHICAL SECTION	OF STATE):
			ern New M	lexico				Northwestern Ne	w Mexico
	•	***************************************		Devonian		••••••	т.	Ojo Alamo	
		••••••		Silurian	***************************************			Kirtland-Fruitland	
			_,	Montoya				Farmington	
				Simpson				Pictured Cliffs	
Γ. 7 Rivers	3624)	Т.	McKee				Menefee	
-				Ellenburger				Point Lookout	
		***		Gr. Wash				Mancos	
				Granite				Dakota Morrison	
				***************************************				Penn	

. 400			Т.				т.	÷	
				•					
Г. Penn			т.			•••••	Т.		***************************************
Γ. Penn			т.		· · · · · · · · · · · · · · · · · · ·		Т.		***************************************
Γ. Penn			т.	***************************************	· · · · · · · · · · · · · · · · · · ·)RD	T.		***************************************
T. Penn T. Miss	Thickne in Feet	555	T. T. Formatic	FORMATIO	· · · · · · · · · · · · · · · · · · ·)RD	Т.		
T. Penn T. Miss From	To Thickne in Feet	Surface	T. T. Formatic	FORMATIO	ON RECO	ORD	Thickness		
Γ. Penn Γ. Miss From	Thickne in Feet 130 15 885	Surface	T. T. Formatic	FORMATIO	ON RECO	ORD	Thickness		
From 1 130 10. 1015 1345 176	Thickne in Feet 130 130 130 130 130 130 130 130 130 130	Surface Red bed Red bed Anhy.	T. T. Formatic	FORMATIO	ON RECO	ORD	Thickness		
From 1.130 10.151345 1707 28.	Thickne in Feet 130 15 885 45 330 07 362 20 1113	Surface Red bed Red bed Anhy. Anhy.	T. T. Formatic rock	FORMATIO	ON RECO	ORD	Thickness		
From 1.130 10.1015 1345 1707 2820 34	Thickne in Feet 130 885 45 330 07 362 20 1113 56 636	Surface Red bed Red bed Anhy. Anhy. &	T. T. Formatic rock	FORMATIO	ON RECO	ORD	Thickness		
From 1. 130 10. 1345 1707 28. 2820 34. 3456 35	To Thickne in Feet 30 136 885 45 330 07 362 20 1113 56 636 98 52	Surface Red bed Red bed Anhy. Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.130 10.1015 1345 1707 2820 34	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1. 130 10. 1345 1707 2820 34. 3456 35. 3508 35.	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1. 130 10. 1345 1707 2820 34. 3456 35. 3508 35.	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 35.3508 35.3508	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		
From 1.30 10.1015 13.1345 17.07 28.20 34.3456 3508 35.6	To Thickne in Feet 30 136 136 136 136 136 136 136 136 136 136	Surface Red bed Red bed Anhy. Anhy. & Anhy. & Anhy. & Anhy. &	Formatic rock & Anhy salt 87P.	FORMATIO	ON RECO	ORD	Thickness		

I hereby swear or affirm that the information	given herewith is a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Marriet 08 1040

	March 23, 1960
Company or Operator	Box 547, Hobbs, N. Mex.
Name Cen Hugue	Production Foreman Position or Title