

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided that for 25 full calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Box 547, Hobbs, N. M.**

**1/28/60**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company E. F. King, Well No. 5, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

H 1 23S R 36E, NMPM., Langlie Mattix Pool  
Unit Letter

Lea

County. Date Spudded 1-13-60

Date Drilling Completed

1-21-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3428 D.P. Total Depth 3800 PBD 3797

Top Oil/Gas Pay 3715 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3715-25, 3730-40'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3799 Depth \_\_\_\_\_ Tubing 3680

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49.50 bbls. oil, 0 bbls water in 11 hrs, 0 min. Size 1/4" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1,000 gal. 15% Reg. acid, 10,000 gal. Ref. oil, 30,000# sand  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 4400 Press. \_\_\_\_\_ oil run to tanks 1-27-60

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Skelly Oil Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Tidewater Oil Company

(Company or Operator)

Original Signed By:

By: H. P. SHACKELFORD  
(Signature)

**OIL CONSERVATION COMMISSION**

Title: Asst. Supt.

Send Communications regarding well to:

Name: H. P. Shackelford

Address: Box 547 Hobbs, N. M.

Title \_\_\_\_\_

By: \_\_\_\_\_