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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS 1-FILE
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 1 TOWNSHIP 23-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

E. F. King

9. Well No.

10. Field and Pool, or Wildcat

Langlie Mattix-7 Rivers

11. Elevation (Show whether DF, RT, GR, etc.)
3428' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK

PERMANENTLY ABANDON

OR ALTER CASING

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☒ Return well to production

SANTA FE

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. GIH with 2 3/8" tbg. with 5 1/2" csg. scrapper and bit. Clean out to TD, 3797'.
3. POH.
4. GIH with 2 3/8" tbg. and packer. Run in hole to TD.
5. Spot 2.5 bbls. acid over perforations.
6. Pull tbg. and packer to 3650' + and set packer.
7. Acidize perfs., 3715-25' and 3730-40', with 5000 gals. 15% HCl and 60 ball sealers.
8. POH.
9. Run tbg. and rods and equip well to pump.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

By H. W. Terry

TITLE Area Engineer

DATE 3-31-80

APPROVED BY Jerry Sutton

TITLE SUPERVISOR DISTRICT 1

DATE APR 3 1980

NOTATIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)✓
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-Engr., PJB
1-File

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT 277 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Getty Oil Company

7. Unit Agreement Name

8. Farm or Lease Name

E.F. King

Address of Operator

P.O. Box 730, Hobbs, NM 88240

9. Well No.

5

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
West THE 1 LIKE, SECTION 23 S TOWNSHIP 36 E RANGE NMPM.

10. Field and Pool, or Wildcat
Langlie Mattix -7-Rivers

15. Elevation (Show whether DF, RT, GR, etc.)
3428' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
SPONTANEOUSLY ABANDON ☐
L OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

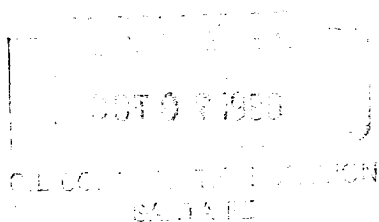
OTHER ☐

OTHER Return NIO well to production ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

16/80 Ran pkr and tbq set at 3652'. Knox treated w/5000 gals. 15% NE acid
0# salt, 200# flakes, 3 stages, max. 2000# min 200#. Rate 3 BPM, ISIP 600#.
min. 50#. Pul tbq. and pkr.

17/80 Ran 118 jts. (3674') of 2 3/8" tbq, S.N. at 3675'. Ran 2" x 1 1/4"
12' pump. Rig down. Placed well back on production, pumping and testing.



hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Dale R. Crockett

TITLE Area Superintendent

DATE 9/30/80

OVER BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE OCT 2 1980

CONDITIONS OF APPROVAL, IF ANY: