



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation  
Company or Operator  
J. F. Janda \*1\* Well No. 1 in 22 22 of Sec. 2 T. 23N  
Lease  
R. 34E N. M. P. M. Langlie-Wittix Field, 12A County.  
Well is 1630 feet south of the North line and 590 feet west of the East line of Section 2  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Mr. Matrice Address Carlsbad, N. Mex.  
If Government land the permittee is Address  
The Lessee is Gulf Oil Corporation-Cuyahoga Div. Address Tulsa, Oklahoma  
Drilling commenced November 6 1949 Drilling was completed December 3 1949  
Name of drilling contractor Two States Drilling Company Address Dallas, Texas  
Elevation above sea level at top of casing 3550 feet.  
The information given is to be kept confidential until 19

Gas  
Oil SANDS OR ZONES

No. 1, from 3850' to 3550' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to (Rotary Tools) feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	36	8 rd	28	285'					
9-1/2"	14	8 rd	30	2590'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	297'	225	WACO		
7-3/8"	5-1/2"	340'	500	*		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3990 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing start-in. will be put to producing when facilities for sale are completed. 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. 9,000,000  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in. 1100

EMPLOYEES

Two States Drilling Company Driller Driller  
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7 th 1949 Santa Fe, New Mexico December 7, 1949  
Place Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	128'		Surface
	301		Redbeds and shells.
	611		Redbeds
	912		Redbeds and shells
	1012		Redbeds
	1215		Redbeds and shells
	1350		Redbeds
	1450		Redbeds and anhydrite
	2610		Anhydrite and salt
	2776		Anhydrite
	2860		Anhydrite and salt
	3001		Anhydrite
	3550	(TD)	Line
			<b>PERMAYAN LIME</b>
			Anhydrite 1360'
			Top Salt 1440
			Base Salt 2660
			Brown Line 2900
			Gas Pay 3050 to 3550