

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION'S OFFICE
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Janda "I" Well No. **2** in **NW NW** of Sec. **2**, T. **23 S**
Lease
R. **36 E**, N. M. P. M. **Langlie-Mattix** Field, **Lee** County.
Well is **990** feet south of the North line and **990** feet **East** of the **West** line of **Section 2**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Mr. Watkins**, Address **Carlsbad, New Mexico**
If Government land the permittee is, Address
The Lessee is **Gulf Oil Corporation - Gypsy Division**, Address **Tulsa, Oklahoma**
Drilling commenced **January 11** 19 **50** Drilling was completed **February 12** 19 **50**
Name of drilling contractor **Two States Drilling Company**, Address **Dallas, Texas**
Elevation above sea level at top of casing **3484** feet.
The information given is to be kept confidential until 19.

SANDS OR ZONES

No. 1, from **3045** to **3540** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to **(Rotary Tools)** feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	36#	8 Rd.	SS	297'					
5-1/2"	14#	8 Rd.	SS	3038'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	310	225	HOWCO		
7-3/8"	5-1/2"	3050	500	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3540** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **Shut in. Will be put to producing when facilities for sales are completed.**
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **15,600,000** Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. **1150**

EMPLOYEES

Two States Drilling Company, Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th** day of **February**, 19 **50**
Hobbs, New Mexico **February 16, 1950**
Name **E. J. Gallagher**
Position **District Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Box 1667, Hobbs, New Mexico**
My Commission expires **10-24-53**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
•	71'		Surface Sand and Caliche
	315'		Surface Sand and Red Beds
	927'		Red Beds
	1078'		Red Beds and Shale
	1293'		Red Beds and Shells
	1410'		Red Beds, Anhydrite, and Shells
	1447'		Anhydrite and Shells
	1480'		Anhydrite
	1500'		Anhydrite and Salt
	1663'		Anhydrite and Salt Shells
	2069'		Anhydrite and Salt
	2225'		Anhydrite
	2578'		Anhydrite and Salt
	2650'		Anhydrite
	2715'		Shale and Anhydrite
	2858'		Anhydrite and Lime
	2995'		Anhydrite and Lime
	3050'		Lime (Set 5½" casing)
	3064'		Lime
	3540'		Lime

FORMATION TOPS

Anhydrite	1350
Top Salt	1520
Base Salt	2860
Brown Lime	2890
Gas Pay	3045 - 3540