1								
Submit 5 Copies A propriate District Office LISTRICT 1 P.O. P. 1020 Units NIA 88240	State of New Mexico Energy, Minerals and Natural Resources Department						Form C+104 Revised 1+1-89 See Instructions	
P.O. Box 1980, Hoobs, NM 88240 DISTRICT II P.O. Drawer DD, Aneria, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088						at Bottom of Page	
DISTRICT III		New N	Mexico 87:	504-2088				
1000 Rio Brazos Rd., Aztec, NM 8741 I.	REQUEST FOR ALL TO TRANSPO							
EARL R.	BRUND C	Or	n PAI	J \ /		API No. 0-025-	092/2-00	
Address BOX 5	90 MIDLA	AN (	<u>)</u> TE	XAS	797	702	- / - /	
Reason(s) for Filing (Check proper box, New Well	Change in Transporte	er of:		her (Please exp	lain)			
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensa							
If change of operator give name and address of previous operator	ARL R. BRUN	0	P.O.B	1X 59	ON	1. OLAN	O TEXAS	
II. DESCRIPTION OF WELI			1					
SEVEN RIVERS QUEEN U	1111		ling Formation <u>7 x SEVEN</u>	RIVERS Q	C	of Lease , Federal or Fee	Lease No.	
Location Unit Letter	:_660 Feet From	a The <u>L</u>	ORTA LI	se and <u>660</u>	2F	feet From The	UEST Line	
Section Z Towns	hip 23S Range	36	E,N	IMPM, L	EA		Çounty	
III. DESIGNATION OF TRA		NATU			ectic	n lla	11	
Name of Awhorized Transporter of Oil TEXAS NEW MEXTER PH	ELINE CO.		Address (Gi			d copy of this form	•	
Name of Authorized Transporter of Casinghead Gas S or Dry Gas			Address (Give address to which approved copy of this SEE PACK OF PA9E				n is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp.		ls gas actual	y connected?		TEXALO GPM	5-1-84	
give location of tanks. If this production is commingled with that		<u>36E</u> commingi	· · · ·		663/	R	3-16-74 3-25-60 4671	
IV. COMPLETION DATA	Oil Well Gas	Well ·	New Well	Workover	Deepen	Piug Back  Sa	me Res'v Diff Res'v	
Designate Type of Completion	- (X)		Total Depth	I		ļi		
•	Date Compl. Ready to Prod.					P.B.T.D.		
Elevations (DF, RKB, RT, GR, elc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Si	hoe	
			CEMENTING RECORD		D			
HOLE SIZE	CASING & TUBING SIZE					SACKS CEMENT		
. TEST DATA AND REQUES	ST FOR ALLOWABLE							
	ecovery of total volume of load oil an Date of Test			exceed top allo thod (Flow, pw			ull 24 hows.)	
ength of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	I - Bbls.		Water - Bbis.			G25- MCF	
GAS WELL	·····	ł		<u> </u>				
Ictual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
ssting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	Pressure (Shui-in)		Choke Size		
I. OPERATOR CERTIFIC.		5	$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$			עום אסוד.	/ISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved					
A & Mar	2							
Signature CDAY	—	By DRIGINAL SIGNED BY JEARY STATON						
$\frac{1}{2} - 2 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9$	-	Title_			v• ∿ <b>€</b>			
	ENGINEER Tille 5-685-0113 Telephone No.							
			1.1104	يعالم الواجعة	•••	1. 19. 2012 1. 17. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	unite contrast can a serie -	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.