

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09212
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO OIL AND GAS COMPANY	8. Well No. 44
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	9. Pool name or Wildcat Langlie Mattix 7 Rv Qn GB
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 2 Township 23S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3497 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to Water Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-89. RUPU. POH w/CA. Press test csg w/nosuccess. Acidize Queen perfs 3552-3757 w/5000 gals. Swab load. Isolate holes in csg at 408. Sqz w/180 sx. WOC. Do cmt. Press test w/no success. Isolate holes in csg f/409-625. Sqz w/200 sx. WOC. Do cmt. press test w/no success. Re-sqz w/250 sx. WOC. Do cmt Press test w/no success. set CIBF at 3500. RDPU. 1-3-90.

3-22-90 RUPU. Ran 4 1/2" 11.6# J-55 liner to 3440. cmt'd w/100 sx 'C' w/5% CFR-3. Circ cmt. to surf. WOC. Do cmt f/3357 to 3500. Press. Test to 1000#. Do CIBF at 3500. CO to 3795. Ran Injection equip. 2 3/8 tbq & pkr to 3404. Circ csg w/pkr fluid. Press test csg to 600#. RDPU 3-28-90.

4-7-90. In 24 hrs injected 544 BW, tpo#, CPO#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Engr. Tech. DATE 4-10-90
TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN 100-1-1-1-1-1

APPROVED BY 100-1-1-1-1-1 TITLE 100-1-1-1-1-1 DATE APR 13 1990
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1990

CCO
HOBBS OFFICE