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NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	
SANTA FE		FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11
FILE	•	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	4S
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator ARCO Oil and	Gas Company -		
	Atlantic Richfield Company		•
Address P. O. Box 17	10, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	_
			9
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	ne		·
U. DESCRIPTION OF WELL A			
Seven Rivers Que		ame, Including Formation Lie MAHix Seven Rivers Queen	Kind of Lease State, Federal or Fee
Location	in concernition of the termination of termi	The mattix Deven River Great	side, rederal or ree fee
Unit Letter;	660 Feet From The North Li	ne and <u>660</u> Feet From Th	e West
Line of Section 2	, Township 235 Range	31.E , NMPM.	LCA County
			LCA County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approve	d copy of this form is to be sent)
Texas New-Mexico	Pipeline Co.	P.O. Box 1510 MinLAND	TexAS 79701
Phillips Petroleum G	f Chsinghead Gas 🗹 or Dry Gas 🗌	4001 Penbrock, Odessa,	d copy of this form is to be sent) Tex Qo 79761
Warren Petroleum l'e	Unit Sec. Twp. P.ge.	130×1589 Tulsa, OKlahor	na 74102
If well produces oil or liquids, give location of tanks.	I 34 22 36	yes Dr	avrey - Unornourn 3-18-74
If this production is commingle	i with that from any other lease or pool,		-663 + R-4671
IV. COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	
Designate Type of Comp	etion = (X)		Plug Back Same Res'v. Diff. Res'v.
			D.D
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change		·	
No Change	Date Compl. Ready to Prod.	Total Depth Top Oll/Gas Pay	Tubing Depth
No Change		·	
No Change Pool	Name of Producing Formation	Top O‼/Gas Pay	Tubing Depth
No Change Pool	Name of Producing Formation	·	Tubing Depth Depth Casing Shoe
No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oll/Gas Pay	Tubing Depth
No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
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