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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229
7. Unit Agreement Name Seven Rivers Queen Unit
8. Farm or Lease Name Seven Rivers Queen Unit
9. Well No. 44
10. Field and Pool, or Wildcat Langlie Mattix Seven River
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed additional perms & acidizing in the following manner:
POH w/production assy. CO frac sand & pushed aluminum BP to 3750'. Drove approx 3797' new PBD. Perf'd additional section 3730-34, 3740-43 & 3752-57' w/1 JSPF = 15 holes. Acidized 3730-3757' w/2000 gals 15% HCL-LSTNE acid. MP 200#, Min 0#, ISIP 0#. Followed w/50 bbls 9# brine dn annulus after treatment. Swabbed & tested in 10 hrs rec 36 BLW, 9 BO & show of gas. POH w/tbg & pkr. Ran completion assy. On 24 hr potential test 1/20/75 pumped 9 BO, 100 BW & 16 MCFG. Prod prior was 7 BO, 38 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bland

TITLE Dist. Drlg. Supv.

DATE 1/27/75

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1976
OIL CONSERVATION COMM.
HOBBS, N. M.