



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "J"

(Lease)

Well No. 3, in NW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 2, T. 23, R. 36, NMPM.

Langlio-Mattix

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 4-28-58, 19..... Drilling was Completed 5-10-58, 19.....

Name of Drilling Contractor Arthur Budge Drilling Company

Address Box 695 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3486'  
The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from 3652 to 3716' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	NEW	383'	Baker	-	-	Surface Pipe
5-1/2"	14#	NEW	3786'	Baker	-	3652-3716'	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	394'	300	Pump & Plug	-	-
7-7/8"	5-1/2"	3799'	1100	Pump & Plug	-	-

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 750 gallons mud acid over casing perforations 3652-3716' and squeezed into formation. Fracture treated with 40,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 8 stages of 5,000 gallons each. Flushed & overflushed with oil.

Result of Production Stimulation Flowed 209 barrels oil and 89 barrels water through 21/64" choke in 24 hours.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-1-58, 19  
OIL WELL: The production during the first 24 hours was 298 barrels of liquid of which 70 % was  
was oil; % was emulsion; 30 % water; and % was sediment. A.P.I.  
Gravity 35.8  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1394'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3040'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3232'		T. McKee		T. Menefee
T. Queen	3597'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from Kelly Drive Bushings to Ground Level				DEVIATION - TOTCO SURVEY
	210'		Caliche & Sand			3/4 - 370'	
	982'		Red Bed			3/4 - 900'	
	1400'		Red Rock			1/4 - 1775'	
	1705'		Anhydrite & Shale			1 - 2400'	
	2850'		Anhydrite & Salt			1-3/4 - 2650'	
	3326'		Anhydrite			2-1/4 - 2975'	
	3441'		Anhydrite & Lime			1-1/4 - 3300'	
	3800'		Lime			1 - 3675'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 25, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name

Position or Title Area Production Supt.