

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE J. F. Janda "I" WELL NO. 3 UNIT D S 2 T 238 R 368
DATE WORK PERFORMED 5-11 thru 5-12-58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 96 joints (3786') 5-1/2" OD 14# Grade J-55 Seamless Steel Casing. Set and cemented at 3799' with 1100 sacks 45 Gal. Plug at 3756'. Maximum pressure 1300#. Circulated approximately 10 sacks. Job completed at 8:00 A. M. 5-11-58.

After waiting over 30 hours, tested 5-1/2" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 3756' to 3797' and tested with 1,000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Samuel H. Smith
Title Area Production Superintendent
Date _____

Name B. F. Taylor
Position Area Production Superintendent
Company Gulf Oil Corporation