

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 41
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>Unit Seven Rivers Queen South</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3459.7' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/24/83 dumped 1300# sd down tbg. Top of sd @ 3698', placed well on injection & pmpd 250 gals xylene, 250 gals 15% NEFE acid w/1/2 gal Hai-55, 250 gals xylene, 2000 gals 6% KCL wtr, 3800 gals special K-trol XC, flushed w/2% KCL wtr to btm of pkr. Max press 900#, Min press 0#. Shut in. On 3/10/83 POH w/injection assy. RIH w/bit to top of sd @ 3696'. CO sd to 3796' PBD. Press tested csg to 800# OK. Set pkr @ 3699' & acidized w/4000 gals 15% NEFE acid. In 9 hrs swbd 59 BLW. POH w/pkr & tbg. RIH w/injection assy. Loaded tbg/csg annulus w/pkr fluid. Set pkr @ 3573'. On 3/19/83 injected 132 BW, TP 170#, CP 0#. On test 4/7/83 injected 270 BWP, TP 500#. Prior injection 400 BWP, 0#. K-trol treatment successful. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Ballinger TITLE Drlg. Engr. DATE 4/11/83

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE APR 13 1983  
CONDITIONS OF APPROVAL, IF ANY: