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U.S.G.S.				
LAND OFFICE				
[RANSPORTER	OIL			
	GAS			
OPERATOR				
PROPATION OFFICE				

(Title) 3 - 7 - 79 (Date)

	SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
I.	OPERATOR PRORATION OFFICE Operator ARCO OIL and Ga	as Company -					
	Division of Atlantic Richfield Company						
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper bo	eason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Change in Operator Name Recompletion Oil Dry Gas effective: 4-1-79 Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND						
	Seven Rivers Queen	Unit 41 Fan	ame, Including Formation The Mattix Seven Rivers Gue	Kind of Lease In State, Federal or Fee			
	Unit Letter A: 660 Feet From The North Line and 660 Feet From The East						
l	Line of Section 2 . To	waship 238 Range	36E, NMPM.	Lea County			
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or	TER OF OIL AND NATURAL G					
	nine	LUI LL	Address (Give address to which appr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
(V	If this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completi	on - (X)	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Re			
	Date Spudded No Change	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AN	D CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
t				•			
-							
v . 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Octe First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
-	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
۲.							
- (GAS WELL Actual Prod. Test-MCF/D	It would be made					
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
L	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
¥1€	CERTIFICATE OF COMPLIANCE	ENTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19					
		BY Jerry Jerton					
District Prod. & Drlg. Supt.			TITE CHERVI	SOR DISTRICT			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

MARZ 11979
OIL COMPENSATION