NEW EXICO OIL CONSERVATION COMM MON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, Hew Me	MANY	7-24	~58
					(Place)			(Date)
ARE HE	EREBY RE	QUESTIN	G AN ALLOV	WABLE FOR A	WELL KNOWN	AS:	112 .	122
Com	pany or Ope	rator)	res so s	(Lease)	, Well No	, in		
A	Sec	2	T 23	R 36	NMPM., Lang	lio-Hetti	x	Poc
Unit Lette	ef							
		·····	County. Date	Spudded	Total Depth	38001	mpleted	37961
Please	indicate lo	cation:	Top Oil/Gas Pa	36521	Name of Pro	d. Form.	Queen.	
D C	В	A	PRODUCING INTE					
		0						
E F	G	H	Perforations	3652-37551	Depth Casing Shoe	34001	Depth Tubing	37531
					Casing Shoe		lucing	- 170
	<u> </u>	 	OIL WELL TEST					Choke
_ "	_ •	-			ols.oil,			
M N	0	 	Test After Ac	id or Fracture Tre	atment (after reco	very of volum	e of oil equa	al to volume of Choke 🦡
, M	` `		load oil used):bbls.c	oil, 10 bbls	water in	hrs,	min. Size
			GAS WELL TEST	-				
		·	Natural Prod.	Test:	MCF/Day; Ho	ours flowed	Choke S	Size
ning ,Casi	ing and Ceme	nting Record	d Method of Tes	ting (pitot, back	pressure, etc.):			
Size Feet Sax			Test After Ac	id or Fracture Tr	eatment:	MCF	/Day; Hours	flowed
- 80	13.80	300	Choke Size	Method of	Testing:			
-3/8"				.ma Thorstook 174.	a amount of mater	ials used. su	ch as acid. w	ater, oil, and
	37051	1100	Acid or Fractu	cal, med ani	4: 40.000 gal	. lee oil	w/ 1/10#	Adomite &
-1/2"	37651	1100	920	cal, med ani	4: 40.000 gal	. lee oil	w/ 1/10#	Adomite &
-1/2"		1100	sand): 500 Casing 500	Tubing 160	Date first new oil run to tanks	. lee oil	w/ 1/10#	Adomite &
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Address