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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE FILED OR TO BE OPENED FOR A DIFFERENT RESERVOIR. USE THIS FORM FOR PERMIT AND PRODUCTION REPORTS.)		5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-229		7. Unit Agreement Name Seven Rivers Queen Unit
6. Name of Operator Atlantic Richfield Company		
8. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 43
10. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPH.		10. Field and Pool, or Wellbore Langlie Mattix 7R On
11. Elevation (Show whether DF, RT, GR, etc.) 3491' RKB		12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Repair Casing Leak</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 5/24/78. Inst BOP, POH w/pkr & cmt-lined tbg. Ran csg insp log 400-3624', log indicated corrosive csg 420-700' & 3620' & below. RIH w/RBP, set BP @ 3614'. Set pkr @ 3580', pmpd into csg hole w/2 BPM @ 700#. Press tstd csg 0-3580' w/1000# OK. Rel pkr & POH w/RBP. RIH w/tbg OE, spotted 18 sx sd 3623-3733'. POH w/tbg. RIH w/5-1/2" cmt retr on tbg to 3480'. Set retr @ 3480'. Squeezed csg hole @ 3605' w/150 sx Cl C cmt cont'g 2% CaCl. MP 2000#, Final 1500#. RO 55 sx cmt. WOC. Drld cmt 3550-3580', drld cmt retr 3580-82', drld cmt 3583-3615'. Press tstd csg to 1000# 30 mins OK. Drld cmt 3615-3623', sd 3623-3640'. CO hole to 3798' PBD. Pmdp into perfs 3628-3777' @ 700#, 1-1/2 BPM. RIH w/Model AD-1 tension pkr on 2-3/8"OD EUE 4.7# plastic-lined tbg, set @ 3611'. Displaced 2-3/8" x 5-1/2" annulus w/corrosion inhibitive FW. In 24 hrs injected 312 BW, 280# TP, CP 0#. Returned to injection. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. W. Wood</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>6/6/78</u>
APPROVED BY <u>John Ryan</u> Geologist	TITLE _____	DATE <u>6/6/78</u>
CONDITIONS OF APPROVAL, IF ANY:		