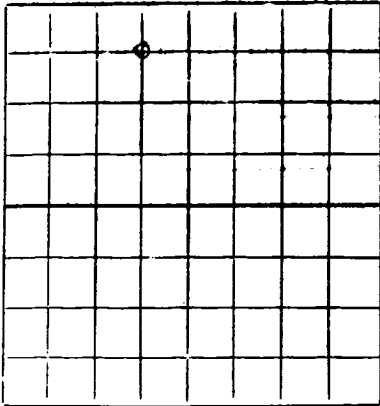




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

J. F. Janda Jr

(Company or Operator)

(Lease)

Well No. 5, in NE 1/4 of E 1/4, of Sec. 2, T. 23, R. 26, NMPM.

Langlie Mattie

Pool,

Los

County.

Well is 640 feet from North line and 1900 feet from West line

of Section 2-23-26. If State Land the Oil and Gas Lease No. is 2-229

Drilling Commenced 8-4-58, 19... Drilling was Completed 8-11-58, 19...

Name of Drilling Contractor Arthur Edger Drilling Company

Address Box 695 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3660'. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 3660' to 3777'

No. 2, from ... to ...

No. 3, from ... to ...

No. 4, from ... to ...

No. 5, from ... to ...

No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	411'	SAUER	-	-	Surface Pipe
5-1/2"	24	New	3770'	SAUER	-	3660-3777'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	411'	300	Pump & Plug	-	-
9-7/8"	5-1/2"	3770'	975	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Spotted 900 gallons and acid on casing perforations 3660-3777' and exposed into stimulation. Perforations treated with 40,000 gallons lease oil with 1/40% Acemite and 1/2 conc per gallon in 4 stages of 10,000 gallons each. Maximum treating pressure 3150#. Finished and overflushed with oil.

Flowed 75 barrels oil and 29 barrels water through 8/32" choke

Result of Production Stimulation in 24 hrs.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3010 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-9-38, 19
OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 71% was oil; 0% was emulsion; 29% water; and 0% was sediment. A.P.I. Gravity 35.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1400'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3044'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3049'	T. McKee	T. Menefee	
T. Queen 3052'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from Top of Kelly Drive Machine to Ground				DEVIATION - 3000' APPROX
	200'		Sand & Caliche		1 1/4 - 400'		
	1100'		Red Bed		1 1/4 - 500'		
	1300'		Red Rock & Shale		1 - 1300'		
	1400'		Anhydrite & shale		3/4 - 1700'		
	2000'		Salt & Anhydrite		2 - 2100'		
	2175'		Anhydrite		3 - 3000'		
	2400'		Anhydrite & Lime		2-3/4 - 3200'		
	3000'		Lime		2 - 3400'		
					1-3/4 - 3700'		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. September 19, 1938

Oil Corporation
Company or Operator. ORIGINAL SIGNEE
Name. J. M. RUSSELL
Address. Box 2187 - El Paso, New Mexico (Date)
Position or Title. 2000' Area Production Supt.