

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

Form C-103  
(Revised 3-55)

HOBBS OFFICE OCC  
1958 AUG 12 PM 3:59

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE J. F. Janda "I" WELL NO. 5 UNIT C S 2 T 23 R 36

DATE WORK PERFORMED 8-5 thru 8-6-58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Arthur Bodge Drilling Company spudded 12-1/4" hole at 7:00 PM 8-4-58.

Ran 10 Joints (411') 8-5/8" OD 24# Grade J-55 Seamless Steel Casing. Set and cemented at 421' with 350 sacks regular neat cement. Plug at 400'. Maximum pressure 275#. Circulated approximately 45 sacks. Job completed at 9:15 AM 8-5-58.

After waiting over 24 hours, tested 8-5/8" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 400' to 421' and tested with 1,000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Runyan

Position Asst. Area Production Supt.

Company Gulf Oil Corporation