## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 COPIED DECEIVED	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

ORIGINAL SIGNED BY JERRY SEATON DISTRICT I SUPERVISOR

## OIL CONSERVATION DIVISION

	T SIE SOUSEKANTION PLAISION		
DISTRIBUTION	P. O. BOX 2088	Form C-103	
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78	
PILE	4	5a. Indicate Type of Lease	
U.S.G.S.	┥	State X Fee	
OPERATOR	┥	5. State Oil & Gas Lease No.	
	<b>_</b>	B-229	
SI IND	DV NOTICES AND DEPODES ON WELLS		
IDO NOT USE THIS FORM FOR F	RY NOTICES AND REPORTS ON WELLS  APPROPRIES TO BRILL ON TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT - " FORM C.1011 FOR SUCH PROPRIES.		
1.	FINE PUR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name	
616 GAS WELL	OTHER. WIW	The state of the s	
		8. Farm or Lease Name	
AROU OIT and Gas Company			
Division of Atlantic Richfield Company  Address of Operator		Seven Rivers Queen Unit	
·		<u> </u>	
P. O. Box 1710, Hobbs, New Mexico 88240		53	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER E 1980 FEET PROM THE NORTH LINE AND 660 FEET PROM		Langlie Mattix 7R Qn	
THE West LINE, SEC	TION 2 TOWNSHIP 23S RANGE 36E	··· (	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
	3470' GR	Lea	
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data	
		ENT REPORT OF:	
	30032402	THE REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK		
H		ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB		
	OTHER	<del></del>	
OTHER			
	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed	
work) SEE RULE 1103.		•	
The casing on this WIV	I has corroded beyond repair. Propose to plug a	nd abandon in the following	
manner:			
1. RU, bleed csg press	sure down, install BOP & POH w/inj assy.		
2. Set cmt retr @ 355	' & pump 2000 gals injectrol G followed by 5 bb	ls fresh water spacer & cmt	
squeeze w/100 to 20	O SX CI H cmt. PO of retr & spot 35' cmt on to	n of retr	
3. Displ hole w/9.5# }	prine cont'g $25\#$ $(100\#)$ sx of salt gel per 100 b	bls.	
4. Spot cmt plug 3000	-2900'. Spot cmt plug 1325-500'. Spot 10 sx c	mt @ surf.	
<ol><li>Cut off wellhead be</li></ol>	low GL, weld on plate & install regulation dry	hole marker.	
Above procedures appro	oved by Mr. Jerry Sexton, NMOCD on January 4, 19	84 @ 8:45 AM	
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	Action of the control	:	
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18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.		
71 11/1		, ,	