STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	7	

CONDITIONS OF APPROVAL, IF ANYE

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 ·

SANTA FE SAN	TA FE, NEW MEXICO 87501	Revised 10-1-78	
V.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		State X Fee	
OPERATOR		5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND	DEDODITE ON WELL 6	B-229	
SUNDRY NOTICES AND SUNDRY NOTICES AND SUNDRY SOURCE OF TO	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. DAM C-1011 FOR SUCH PROPOSALE 1.		
		7. Unit Agreement Name	
WELL OTHER WIL			
Name of Operator ARCO Oil and Gas Compar		8. Form or Lease Name	
Division of Atlantic Richfield Cor	npany	Seven Rivers Queen Uni	
P. O. Box 1710, Hobbs, New Mexico	88240	9. Well No.	
. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER E . 1980 PEET FROM	THE North LINE AND 660 FEET FROM	Langlie Mattix 7R Qn	
THE West LINE, SECTION 2	WNSHIP 23S RANGE 36E NMPM		
	on (Show whether DF, RT, GR, etc.)		
///////////////////////////////////////	3470' GR	Lea	
, , , , , , , , , , , , , , , , , , , 			
NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or Ot	ner Data T REPORT OF:	
	303324321	TREFORT OF.	
PERFORM REMEDIAL WORK	AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING CHANG	casing test and cement Job	ng 🗔	
OTHER	OTHERCEPATI CAST	ng X	
 Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1105. 	e all pertinent details, and give pertinent dates, including	estimated date of starting any proposed	
RU 6/8/83. Rel pkr, installed BOP &	POH w/inj compl assy. Ran csg ins	pection log. Dumped ad to	
3390 . Set pkr & found csg holes 241	0-1650'. Set pkr @ 1490' & cmt cs	g holes w/700 sx Cl H Near	
emt. Puh w/pkr & woc. Do emt to top	of sd @ 3590', tested csg. no squ	eeze. Set okr@ 1490' &	
cmt holes in csg w/500 sx Cl H Neat. cmt. Set pkr @ 1490' & cmtd csg hole	POH w/pkr. WOC. DO cmt to 1714'	, lost fluid while drlg	
C1 H Neat. POH w/pkr. WOC. DO cmt	to $1715'$. press test csg to $400\#$ O	Seal followed by 200 sx	
2400'. Set pkr @ 2000' & pmpd down t	bg/csg annulus @ 3 bbls/min 400#.	Set pkr @ 1495' & pmpd 3	
obis of h W/12% thisad, 800% press.	Rev 3 bbls cmt to pit. POH w/pkr.	RIH w/tbg OE to 2410' &	
spot 125 sx Cl H cmt. POH w/tbg, clo	se blank rams, load hole & displace	e 10 bbls C1 H cmt ST @	
900# press. WOC. Drld cmt & cmt bri	dges to 2420'. Tested csg, pump in	n rate $2\frac{1}{2}$ bbls/min. RIH	
cbg w/SN to 2400' & pmpd 300 sx Cl H cmt. Circ 33 sx cmt to pit. POH w/t	bg. closed blank rams & load bole t	FOLLOWED BY 100 SX CL H $W/2$ RW proce to $750 \pm \pi/4$	
ow. Too g 1200 . St for 36 hrs. WO	C. DO cmt & cmt stringers to 2400	', tested asg to 850# for	
lo mins, lost 30#. Drid cmt & cmt st	ringers to 3570'. Tested csg to 50	00# OK. Drld to 3620' &	
error and out from 3620-3/32. RIH w/A	D-1 tension pkr & int. PC tbg. set	pkr @ 3573'. Filled the	
esg annulus w/pkr fluid. Flanged up wellhead, installed BOP & POH w/inj a	wellnead. On 9/20/83 inj 353 BW, 1	TP 120#, CP 500#. Rem	
ndicated reading @ 3530-39', temp ch	ange 1390-2455'. Spot 2 sx sd. To	op of sd @ 3526' Set pkr	
? 3134', tested csg 3154-35/6' w/1()()()	# OK. Set pkr @ 2536' & test csg :	2536-3526'. Pumped in w/	
(cont'd on attached page #2) 8. I hereby certify that the information above je true and com	plete to the best of my knowledge and belief.	1	
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enco de constante de la constante	Drlg. Engr.	12/01/83	
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DEC 5 1983	