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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> WIW		<b>RECEIVED</b>  <b>JUN 07 1983</b>  <b>O. C. D.</b> <b>ARTESIA, OFFICE</b>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company			8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240			9. Well No. 53
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7R Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3470' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing</u> <input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair casing and treat injection zone w/polymers in the following manner:

1. RU, POH w/injection tbg. Run csg inspection log.
2. Dump sand from PBD to approx. 3590'.
3. RIH w/pkr, check top of sd. Locate holes in csg. Squeeze cement csg holes w/C1 H Neat cmt. WOC. DO cmt & pressure test squeeze to 500. CO to PBD 3742'.
4. RIH w/injection tbg & pkr. Set pkr @ 3570'. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. L. Lawrence* TITLE Drig. Engr.

DATE 6/06/83

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT 1 SUPERVISOR**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JUN 15 1983**

**JUN 13 1983**  
**O.C.D.**  
**HOBBS OFFICE**