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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Seven Rivers Queen Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Langlie Mattix
THE <u>West</u> , LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3470' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to WIW</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JCB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC order no. R-4589, we propose to convert this well to water injection service as outlined below:

Add perfs w/1 JS at 3627, 30, 35, 42, 53 & 3657'.
Treat new perfs w/1000 gal 15% HCl acid & ball sealers followed by 15,000# of 20/40 sand in 15,000 gal of 9# brine.
Set Baker AD-1 tension packer at about 3560' on 2-3/8" cement lined tubing.
Load annulus w/treated water.
Water injection to be into perforated interval 3627-3727'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Letcher TITLE Dist. Drlg. Supv. DATE 10/30/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: