

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. **Transporter**
Atlantic Richfield Company
Address: P O Box 1710, Hobbs, New Mexico 88240
Reasons for filing (check proper box):
☐ Change in ownership
☐ Change in lease
☒ Other (Please explain): Included in Seven Rivers Queen Unit eff: 9-1-73. Change in lease name from J. F. Janda NCT "I" =10.
If change of ownership give name and address of previous owner: Gulf Oil Company - U.S. P. O. Box 670, Hobbs, New Mexico 88240

II. **DESCRIPTION OF WELL AND LEASE**

Well Name	Section	Range	County	Kind of Lease				
Seven Rivers Queen Unit	53	Eunice-Seven Rivers Queen So.	State	State				
Location	Unit Letter	1980	Feet From The	North	Line and	660	Feet From The	West
Line of Section	2	Township	23S	Range	36E	NMPM	Lea	County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corporation	P. O. Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	D	2	23S	36E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Administrative Supervisor
(Title)
August 9, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply